

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 24 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit I (NESE), 1440' FSL & 920' FEL, Sec. 21, T28N, R6W, NMPM

5. Lease Number
USA SF-079193

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-6 Unit

8. Well Name & Number
SJ 28-6 Unit #459S

9. API Well No.
30-039-30293

10. Field and Pool
Basin Fruitland Coal

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Altering Casing

Change of Plans

☒ Other - Casing Report

Non-Routine Fracturing

Water Shut off

Conversion to Injection

RCVD JUL 30 '08
OIL CONS. DIV.

13. Describe Proposed or Completed Operations

DIST. 3

07/19/08 MIRU AWS 580. PT csg to 600#/30 Min - Test Good. RIH w/6 1/4" bit & tagged on cmt @ 300'. D/O cmt & drilled ahead to 3350' TD. TD reached 07/20/08. 07/21/08 Circ hole. RIH w/85 jts, 4 1/2", 10.5#, J-55 ST&C csg & set @ 3516' DV tool set @ 2638'. 07/22/08 RU to cement. **STAGE 1**- Pre-flushed w/ 10 bbls gel & 2 bbls FW. Pumped **Scavenger** - 29sx (88cf - 16bbl) Premium Lite Cement w/1% CACL2, .25pps Cellophane Flakes, .2% FL-52, followed by **Lead** - 116sx (160cf - 28 bbl) Premium Lite, w/ 1% CACL2, .2% FL-52, .25#/sx Cello-phane flakes. Dropped plug and displaced w/20 bbl H2O & 35bbl mud. Bump plug to 1350PSI, plug down @02:18 hrs. Circulate 16bbls cement to surface. **STAGE 2** - Pumped pre-flush of 10bbl Gel H2O & 2 bbl FW. **Scavenger- 19sx (57cf-10bbl)** Premium Lite Cement w/3% CACL2, .25pps Cellophane Flakes, .2% FL-52, 5pps, LCM, .4% SMS. **Tail 252sx (537cf-95bbl)** Premium Lite cement w/ 3% CACL2, .2% FL-52A, .25#/sx Cellophane flakes, 5pps LCM, .4% SMS. Drop plug & displaced w/41 bbls FW. Bump plug to 2500 PSI, plug held. Closed DV tool. Circ 31bbls cmt to surface. RD, RR 07/22/08.

PT will be conducted with the completion rig & recorded on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Sasha Spangler Sasha Spangler Title Regulatory Technician Date 07/24/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Date

JUL 28 2008

FARMINGTON FIELD OFFICE
BY [Signature]

NMOCD