

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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JUL 24 2008

FORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

Bureau of Land Management
Farmington Field Office

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **XTO ENERGY INC.**

3a. Address
382 CR 3100, AZTEC, NM 87410

3b. Phone No. (include area code)
505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 1980' FEL SWSE Sec.35(O)-T29N-R14W N.M.P.M.

6. If Indian, Allottee or Tribe Name
NAVAJO NATION

7. If Unit or CA/Agreement, Name and/or No.
NW CHA CHA UNIT 6210021720

8. Well Name and No.
NW CHA CHA UNIT #76

9. API Well No.
30-045-07596

10. Field and Pool, or Exploratory Area
KUTZ W PICTURED CLIFFS

11. County or Parish, State
SAN JUAN, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. proposes to P&A this well per the attached procedure & wellbore diagrams.

RCVD JUL 28 '08
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DOLENA JOHNSON

Title **REGULATORY CLERK**

Signature

Dolena Johnson

Date

07/23/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **Original Signed: Stephen Mason**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

JUL 25 2008

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

NW Cha Cha Unit #76 – Pictured Cliffs PLUG AND ABANDONMENT PROCEDURE

660' FSL & 1980' FEL
SE, Section 35, T29N, R14W
San Juan County, NM API #30-045-07596
Latitude: N 36.67773 Longitude: W 108.27756

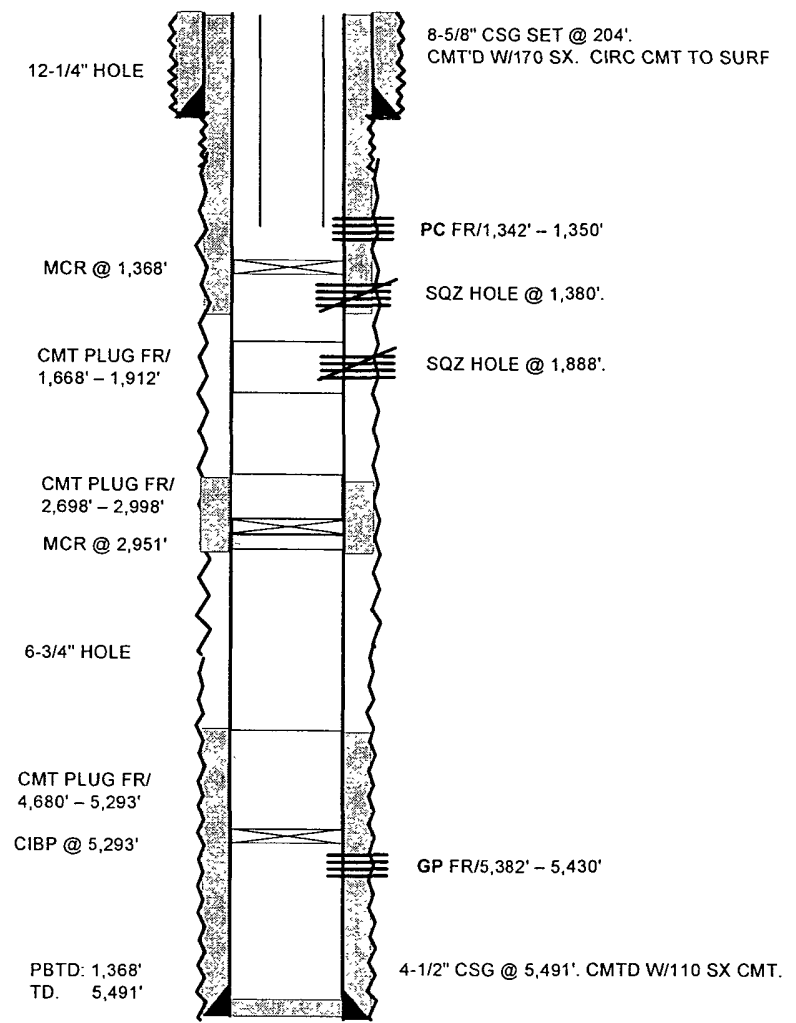
3/1/07 revised 5/27/08

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class G, mixed at 15.8 ppg with a 1.15 cf/sx yield.

1. Project will require a Pit Permit (C103) from the NMOCD.
2. Install and test location rig anchors. Prepare and line a waste fluid pit. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes ☐, No ☒, Unknown ☐
Tubing: Yes ☒, No ☐, Unknown ☐, Size , Length
Packer: Yes ☐, No ☒, Unknown ☐, Type
If well has rods or a packer, then modify the work sequence in Step #2 as appropriate.
4. **Plug #1 (Pictured Cliffs perforations and PC and Fruitland tops, 1292' – 930')**: TIH and set CIBP at 1292'. Load casing with water and circulate well clean. Pressure test casing to 1000#. *If casing does not test, then spot or tag subsequent plugs as appropriate.* Mix 33 sxs Class G cement and spot a balanced plug inside the casing to cover the PC interval through the Fruitland top. PUH to 254'.
5. **Plug #2 (8.625" casing shoe and surface, 204' - Surface)**: Connect the pump line to the bradenhead valve. Pressure test the bradenhead annulus to 300#, note volume to fill. If it tests, then with tubing at 254', establish circulation out casing valve with water. Mix approximately 25 sxs Class G cement and fill the 4.5" casing to surface, circulate good cement out the casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate 3 squeeze holes at the appropriate depth and fill the BH annulus with cement to surface. TOH and LD tubing. Shut in well.
6. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

NW Cha Cha Unit # 76 WELLBORE DIAGRAM

KB: 5,880'
GL: 5,868'
KB CORR. 12'



DATA

LOCATION 660' FSL & 1,980' FEL, UNIT O, SEC 35, T29N, R14W

COUNTY/STATE: SAN JUAN, NEW MEXICO

FIELD: PICTURED CLIFFS & CHA CHA GALLUP

FORMATION: PICTURED CLIFFS

API#: 30-045-07596

XTO WELL #: 77511

SPUD DATE: 03/18/61

COMPLETION DATE: PC. 09/21/04

IP: PC: F. 0 BW

GP:

PERF: PC FR/1,342' - 1,350'

GP FR/5,382' - 5,389', 5,395' - 5,403' & 5,424' - 5,430'. (UNDER CIBP)

TUBING STRING: 2-3/8" TBG. EOT @ 1,322'

RODS & PMP: NONE

PROD METHOD: FLWG

HISTORY

03/18/61: SPUD 12-1/4" HOLE. TD 12-1/4" HOLE. RAN 8-5/8" CSG & SET @ 204'. CMTD W/170 SX CMT. CIRC CMT TO SURF.

??/??/61: TD 6-3/4" HOLE. RUN 4-1/2" CSG @ 5,491'. CMTD W/110 SX CMT.

PERF GP FR/5,382' - 5,389', 5,395' - 5,403' & 5,424' - 5,430'. FRAC GP FR/5,424' - 5,430' W/26,600 GALS LEASE CRUDE CARRYING 26,600# SD & 2,750# ADOMITE. FR/5,382' - 5,403' W/15,000 GALS LEASE CRUDE CARRYING 15,000# SD & 1,500# ADOMITE.

06/17/70: TIH W/PKR. SET PKR @ 5,356'. PLACE 1,500# ON BACKSIDE DURING FRAC. REFRAC GP W/14,658 GALS FLD CARRYING 22,300# SD & 300# ADOMITE. SCREENED OUT. PULLED OUT WITH PKR. PKR STUCK AFTER 260'. TIH W/1" TBG. CO SD TO 5,200'. CO TBG 5' ABOVE PKR. TOH W/PKR. CO HOLE. TIH W/TBG. TIH W/RODS & PMP.

??/??/85: REMOVE PU. SHUT WELL IN FOR ECONOMICAL REASONS.

01/21/98: TIH W/4-1/2" CIBP. SET CIBP @ 3,293'. TIH W/PKR. SET PKR @ 3,204'. PT CIBP. PT OK. PT BACKSIDE. TST OK. TOH W/PKR. WELL T&A'D.

10/20/03: TIH W/CIBP. SET CIBP @ 5,293'. TIH W/TBG SPOT CMT FR/4,680' - 5,293'.

10/21/03: TIH W/4-3/4" CSG SCRAPER TO 2,984'. TGD CMT. TOH W/CSG SCRAPER. TIH W/94 JTS TBG TO 3,046'. CMT MUST BE AGAINST CSG. CIRC HOLE. PT CSG TO 500 PSIG. HOLE TAKING FLD @ 2 BBLS/MIN @ 800 PSIG. TOH W/TBG. TIH W/MCR. SET MCR @ 2,951'. PMP 53 SX CMT FR/2,798' - 2,998' ON OUTSIDE OF CSG & FR/2,698' - 2,998' INSIDE CSG. TOH W/1,981'.

10/22/03: PT CSG TSTD OK. BH ON VAC. TIH W/WL. TGD TOC @ 2,448'. SHOT SQZ HOLE @ 1,888'. TIH W/TBG. TRY AND GET CIRC TROUGH SQZ

NW Cha Cha Unit # 76

WELLBORE DIAGRAM

HOLES OUT THE BH. THE WH STARTED TO LEAK. TOH W/TBG. TIH W/CBL FR/2,000' – SURF. TIH W/TBG. SPOT BALANCED PLUG FR/1,688' – 1,912'. TOH W/TBG.

10/23/03: TIH W/WL. TGD TOC @ 1,668'. SHOT SQZ HOLES @ 1,380'. TOH W/WL. TIH W/MCR. SET MCR @ 1,368'. PPD 225 SX CMT. CIRC CMT TO SURF. TOH W/TBG.

??/??/04: PERF PC FR/1,342' – 1,350'.

09/07/04: TIH W/PKR. SET PKR @ 1,182'. EOT @ 1,184'.

09/11/04: PPD 500 GALS A **FRAC PC** DWN TBG W/21,798 GALS XL FLD CARRYING 30,000# 20/40 SD & 10,000# 20/40 SD COATED W/ACTIVATOR. AIR 19.5 BPM. ATP 1,310 PSIG.

09/13/04: TOH W/PKR

09/21/04: TIH W/TBG. EOT @ 1,322'.

05/01/07: XTO ENERGY ASSUMED OPERATIONS.

NW Cha Cha Unit #76

Proposed P&A

West Kutz Pictured Cliffs

660' FSL & 1980' FEL, Section 35, T-29-N, R-14-W

San Juan County, NM / API #30-045-07596

Lat: N 36.67773 / Long: W 108.27756

Today's Date: 3/1/07 revised 5/27/08

Spud: 3/18/61

Comp: Gallup 5/22/61

PC 9/21/04

Elevation: 5880' KB

12.25" Hole

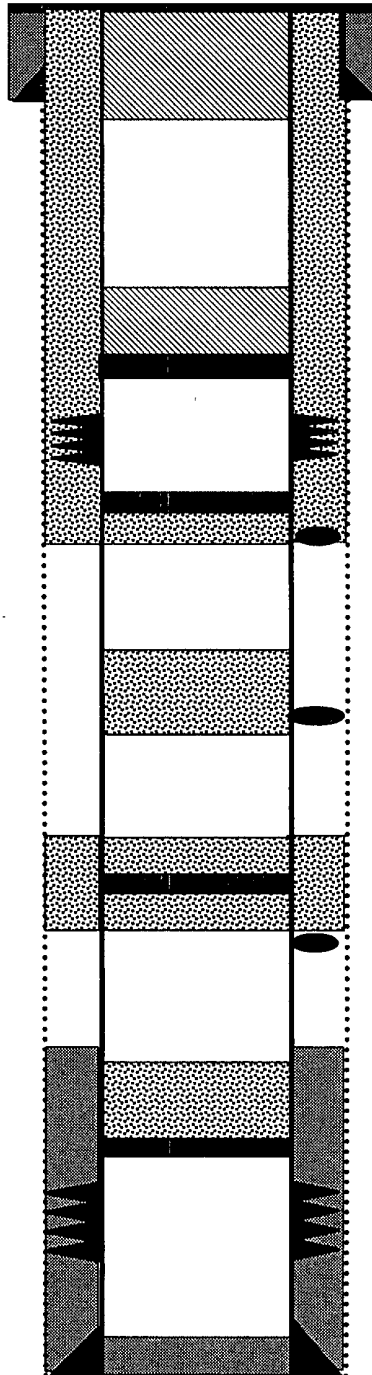
Fruitland @ 980' *est

Pictured Cliffs @ 1342'

Mesaverde @ 2951'

Gallup @ 5040' *est

6.75" Hole



8.625", 24# J-55 Casing set @ 204'
170 sxs cement circulated to surface

Plug #2: 254' - 0'
Class G cement, 25 sxs

Plug #1: 1292' - 930'
Class G cement, 33 sxs

Set CIBP @ 1292'

Pictured Cliffs Perforations:
1342' - 1350'

Perforate 12 sqz holes @ 1380', set CR
at 1368'. Squeeze with 125 sxs, circ 9
bbls good cement out BH (1998)

20 sxs cement from 1912' - 1688';
Unable to circulate outside casing.
TOC 1668' (1998)

Perforate @ 1888'

CR @ 2951' (1998),
Squeeze with total 53 sxs, TOC
@ 2448'
Casing leak (1998)

Top of Cmt @ 4553' (Calc, 75%)

CIBP @ 5293' (1998),
Spot 20 sxs cement to 4680'

Gallup Perforations:
5382' - 5430'

4.5", 9.5# J-55 Casing @ 5491'
Cemented with 110 sxs

TD 5513'
PBTD 1368'