District I

1625 N French Dr , Hobbs, NM 88240

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd , Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade

Form C-144

tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

Pit, Closed-Loop System, Below-Grade Tank, or	
Proposed Alternative Method Permit or Closure Plan Application	<u>ion</u>
Type of action: X Permit of a pit, closed-loop system, below-grade tank, or proposed alternative	ve method
Closure of a pit, closed-loop system, below-grade tank, or proposed alternation	ive method
Modification to an existing permit	
Closure plan only submitted for an existing permitted or non-permitted pit, or	closed-loop system,
below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tan	nk or alternative request
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water.	•
environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, reg	gulations or ordinances
Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538	_
Address: PO Box 4289, Farmington, NM 87499	RCVD JUL 29 '08
Facility or well name: Allison Unit #101	OIL CONS. DIV.
API Number: 30-045-26893 OCD Permit Number:	DIST. 3
U/L or Qtr/Qtr: L(NWSW) Section: 17 Township: 32N Range: 6W County: San J	uan
Center of Proposed Design: Latitude: 36.978100' N Longitude: 107.4866500' W	NAD: 1927 X 1983
Surface Owner: X Federal State Private Tribal Trust or Indian Allotment	
X Pit: Subsection F or G of 19.15.17.11 NMAC	
Temporary: Drilling X Workover	
Temporary: Drilling X Workover	
Permanent Emergency Cavitation P&A	
Permanent Emergency Cavitation P&A X Lined Unlined Liner type: Thickness 20 mil X LLDPE HDPE PVC Othe	я <u> </u>
Permanent Emergency Cavitation P&A X Lined Unlined Liner type: Thickness 20 mil X LLDPE HDPE PVC Othe X String-Reinforced	
Permanent Emergency Cavitation P&A X Lined Unlined Liner type: Thickness 20 mil X LLDPE HDPE PVC Othe X String-Reinforced	o' x W <u>55'</u> x D <u>12'</u>
Permanent Emergency Cavitation P&A X Lined Unlined Liner type: Thickness 20 mil X LLDPE HDPE PVC Othe X String-Reinforced	0' x W 55' x D 12'
Permanent	0' x W 55' x D 12'
Permanent	0' x W 55' x D 12'
Permanent	0' x W 55' x D 12'
Permanent	0' x W 55' x D 12'
Permanent	0' x W 55' x D 12'
Permanent	0' x W 55' x D 12'
Permanent	0' x W 55' x D 12'
Permanent	0' x W 55' x D 12'
Permanent	0' x W 55' x D 12'

Alternative Method:

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

6 '					
Fencing: Subsection D of 19 15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)					
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)					
Four foot height, four strands of barbed wire evenly spaced between one and four feet					
X Alternate Please specify Please See Design Plan					
7					
Netting: Subsection E of 19.15 17.11 NMAC (Applies to permanent pits and permanent open top tanks)					
Screen Netting Other					
Monthly inspections (If netting or screening is not physically feasible)					
8 Signs: Subsection C of 19 15.17.11 NMAC					
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		i			
X Signed in compliance with 19.15 3.103 NMAC					
9 Administrative Assessed and Especialisms					
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required Please refer to 19.15.17 NMAC for guidance.	•				
Please check a box if one or more of the following is requested, if not leave blank:					
Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cons	ideration of ap	proval.			
Exception(s). Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	•				
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable					
source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the					
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for					
consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria					
does not apply to drying pads or above grade-tanks associated with a closed-loop system.	İ				
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.	Yes	X No			
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells					
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa	Yes	XNo			
lake (measured from the ordinary high-water mark).	_				
- Topographic map; Visual inspection (certification) of the proposed site					
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial	Yes	X No			
application.		_			
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	∏NA	İ			
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	_				
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No			
(Applied to permanent pits)	XNA	_			
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	۱۳۰۰۰۰				
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering	Yes	XNo			
purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	L	INO			
		ľ			
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.		l			
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	Yes	X No			
adopted pursuant to NMSA 1978, Section 3-27-3, as amended		_			
- Written confirmation or verification from the municipality; Written approval obtained from the municipality	l	(m)			
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	XNo			
		VIXI.			
Within the area overlying a subsurface mine. - Written confurmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	XNo			
Within an unstable area.	Yes	XNo			
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	L 1.es				
Society, Topographic map]				
Within a 100-year floodplain	Yes	X No			
- FEMA map		_			

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions. Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. X Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17 9 NMAC
X Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17 9 NMAC X Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17 10 NMAC
X Design Plan - based upon the appropriate requirements of 19 15.17 11 NMAC
X Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17 12 NMAC
X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19 15.17 9 NMAC and 19.15 17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit
12
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15.17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15.17 10 NMAC
Design Plan - based upon the appropriate requirements of 19 15 17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, 1f applicable) - based upon the appropriate requirements of Subsection C of 19 15.17.9
NMAC and 19 15 17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19.15 17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17 9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15 17.10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19 15.17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17 11 NMAC Leak Detection Design - based upon the appropriate requirements of 19 15.17 11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15 17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19 15.17 9 NMAC and 19 15.17 13 NMAC
Proposed Closure: 19 15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling X Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative
Proposed Closure Method Waste Excavation and Removal
Waste Removal (Closed-loop systems only) X On-site Closure Method (only for temporary pits and closed-loop systems)
X In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19.15 17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
X Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
X Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
X Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15.17.13 NMAC
X Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15.17.13 NMAC
X Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17 13 NMAC

16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground St	and Tanks on Haul off Ring Only: (10.15.17.12.D. NMAC)					
Instructions: Please identify the facility or facilities for the disposal of liquids, drilling	ng fluids and drill cuttings. Use attachment if more than two	,				
facilities are required	D' 15 10 0 14					
Disposal Facility Name						
Disposal Facility Name:	Disposal Facility Permit #					
Will any of the proposed closed-loop system operations and associated activit Yes (If yes, please provide the information No	ies occur on or in areas that will not be used for future	service and				
Required for impacted areas which will not be used for future service and operations. Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC						
Site Reclamation Plan - based upon the appropriate requirements of Si	ubsection G of 19 15.17 13 NMAC					
Siting Criteria (Regarding on-site closure methods only: 19.15 17.10 NMA Instructions Each siting criteria requires a demonstration of compliance in the closure plan. certain siting criteria may require administrative approval from the appropriate district office.	Recommendations of acceptable source material are provided belt or may be considered an exception which must be submitted to the					
for consideration of approval - Justifications and/or demonstrations of equivalency are required.	ed Please refer to 19 15 17 10 NMAC for guidance					
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - tWATERS database search, USGS: Data of	otained from nearby wells	Yes X No				
Ground water is between 50 and 100 feet below the bottom of the buried was	te	Yes X No				
- NM Office of the State Engineer - IWATERS database search; USGS; Data ob	tained from nearby wells	□N/A				
Ground water is more than 100 feet below the bottom of the buried waste.		X Yes No				
- NM Office of the State Engineer - IWATERS database search, USGS, Data ob	tained from nearby wells	□N/A				
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant (measured from the ordinary high-water mark)	ficant watercourse or lakebed, sinkhole, or playa lake	Yes X No				
- Topographic map, Visual inspection (certification) of the proposed site						
Within 300 feet from a permanent residence, school, hospital, institution, or church i - Visual inspection (certification) of the proposed site; Aerial photo; satellite ima		Yes X No				
		Yes X No				
Within 500 horizontal feet of a private, domestic fresh water well or spring that less watering purposes, or within 1000 horizontal fee of any other fresh water well or spring NM Office of the State Engineer - iWATERS database; Visual inspection (certification)	ing, in existence at the time of the initial application					
Within incorporated municipal boundaries or within a defined municipal fresh water adopted pursuant to NMSA 1978, Section 3-27-3, as amended Written confirmation or verification from the municipality; Written approval o	·	Yes XNo				
Within 500 feet of a wetland	samed nom the intime-painty	Yes X No				
- US Fish and Wildlife Wetland Identification map; Topographic map. Visual in	spection (certification) of the proposed site					
Within the area overlying a subsurface mine.	May 15 :	Yes X No				
 Written confirantion or verification or map from the NM EMNRD-Mining and Within an unstable area. 	Mineral Division	Yes X No				
Engineering measures incorporated into the design, NM Bureau of Geology & P. Topographic map	Mineral Resources, USGS; NM Geological Society;	Yes X No				
Within a 100-year floodplain FEMA map		Yes X No				
On-Site Closure Plan Checklist: (19 15.17.13 NMAC) Instructions: Each	h of the following items must bee attached to the closu	re plan. Please				
indicate, by a check mark in the box, that the documents are attached.						
X Siting Criteria Compliance Demonstrations - based upon the appropria X Proof of Surface Owner Notice - based upon the appropriate requirement						
Construction and Design of Burnal Trench (if applicable) based upon the						
X Protocols and Procedures - based upon the appropriate requirements of						
Confirmation Sampling Plan (if applicable) - based upon the appropria						
X Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15 17.13 NMAC						
X Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)						
X Soil Cover Design - based upon the appropriate requirements of Subse						
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17 13 NMAC						
Site Rectamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC						

Name (Print):	nformation submitted with this application is true, ac Crystal Tafoya	Title [.]	Regulatory Technician
Signature	Constal Taloua	Date	7/28/2008
e-mail address:	crystal.tafoya@conocophilips.com	Telephone	505-326-9837
0	Append Application (racheding classing plan)	Closure Plan (only)	OCD Conditions (see attackment)
•	Permit Application (including closure plan)	Closure Plan (only)	
OCD Representative	Signature: Drank The		Approval Date: 7-31-08
itle:E	Signature: Branch Kall	OCD Per	mit Number:
	•		
nstructions Operators of operators of the seport is required to be s		r to implementing any clos etion of the closure activiti ecompleted	sure activities and submitting the closure report. The closure ies—Please do not complete this section of the form until an
		Closus	re Completion Date:
2			
Closure Method: Waste Excavation	on and Removal On-site Closure Method	Alternative Closur	re Method Waste Removal (Closed-loop systems only)
=	approved plan, please explain	Anternative Closur	waste removal (Closed-100p systems omy)
	approved plan, picase explani		
} Iosure Report Regard	ling Waste Removal Closure For Closed-loop Syste	ems That Utilize Above (Ground Steel Tanks or Haul-off Bins Only:
			tings were disposed. Use attachment if more than two facilities
ere utilized.		Diametel Persil	n. D 's North-or
Disposal Facility Nar		-	ty Permit Number:
Disposal Facility Nar	system operations and associated activities performe	_	ty Permit Number
_	se demonstrate compliane to the items below)	No	to the discussion future service and operations?
	d areas which will not be used for future service and		
	n (Photo Documentation)	operations.	
Soil Backfilling	and Cover Installation		
Re-vegetation A	pplication Rates and Seeding Technique		
4			
		ollowing items must be at	tached to the closure report. Please indicate, by a check mark in
Proof of Closur	re Notice (surface owner and division)		
브	Notice (surface owner and division) Notice (required for on-site closure)	,	
☴	on-site closures and temporary pits)		
=	Sampling Analytical Results (if applicable)		
=	Sampling Analytical Results (if applicable)		
=	ty Name and Permit Number		
= `	g and Cover Installation		
= '	Application Rates and Seeding Technique		
= -	on (Photo Documentation)		
On-site Closure	·	Longitude:	NAD □ 1927 □ 1983
) Operator Closure Ce	rtification:		
hereby certify that the			te and complete to the best of my knowledge and belief. I also certify the
ame (Print)	· чи аррисате стояте requirements ина conditions	Title:	Ciosure piats
· · · · · · · · · · · · · · · · · · ·			
ignature:		Date:	
-mail address:		Telephone	

New Mexico Office of the State Engineer POD Reports and Downloads

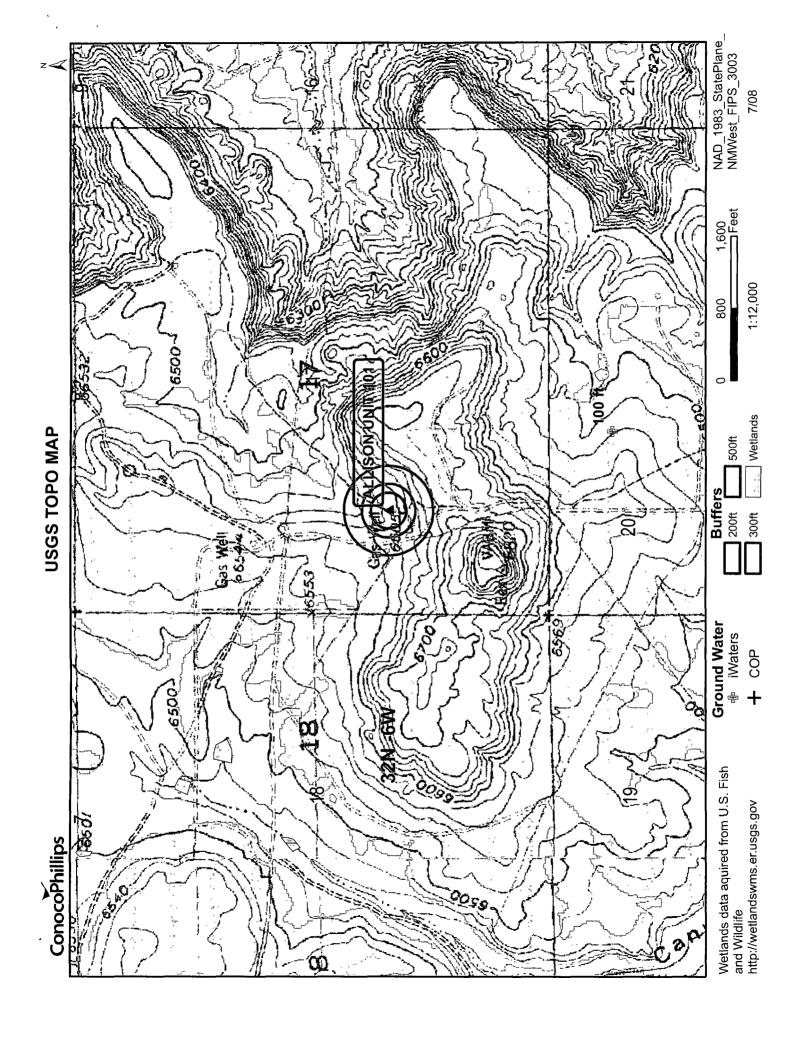
Tow	nship: 32N	Range: 06W	Sections:	•		
NAD27	X:	Y:	Zone:		Search Radius:	:
County:		Basin:		T.	Number:	Suffix:
Owner Name:	(First)	I)	Last) ⊚ All	į	○ Non-Domestic	ODomestic
	POD / Su	urface Data Repo	ater Column Repo		o Water Report	כ
Clear Form iWATERS Menu Help						

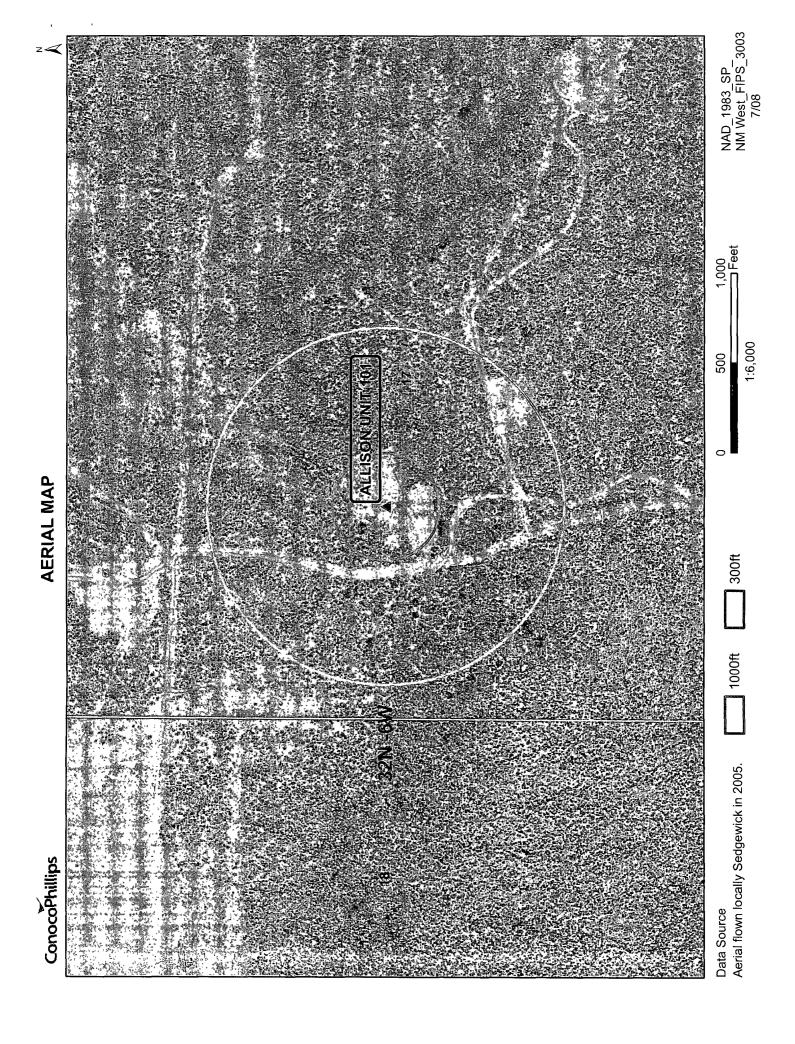
WATER COLUMN REPORT 07/28/2008

(quarters are 1=NW 2=NE 3=SW 4=SE)

	(quarter	s are	: big	gge:	st t	o smallest)		Depth	Depth	Wat∈
POD Number	Tws	Rng	Sec	đ (g q	Zone X	Y	Well	Water	Colum
SJ 03775 POD1	32N	06W	80	1 :	3 3	282326	2181933	260	200	6
SJ 03302	32N	06W	80	1 :	3 4			250		
SJ 03135	32N	06W	09	3	1 1			200		
SJ 01957	32N	06W	10	2	2 3			280	280	
SJ 01949	32N	06W	10	2 :	2 3			300	260	Ĺ
SJ 02711	32N	06W	11	3	1 3			200	120	3
SJ 03420	32N	06W	19	4 2	2			415	60	35
SJ 03055	32N	06W	20	1 :	2 2		1	290	100	1 9

Record Count: 8





Allison Unit #101 Mines, Mills and Quarries Web Map

Mines, Mills & Quarries Commodity Groups

△ Aggregate & Stone Mines

◆ Coal Mines

★ Industrial Minerals Mines

▼ Industrial Minerals Mills

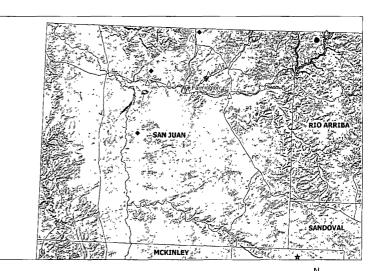
△ Metal Mines and Mill Concentrate

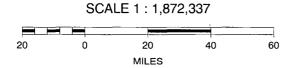
□ Potash Mines & Refineries

□ Smelters & Refinery Ops.

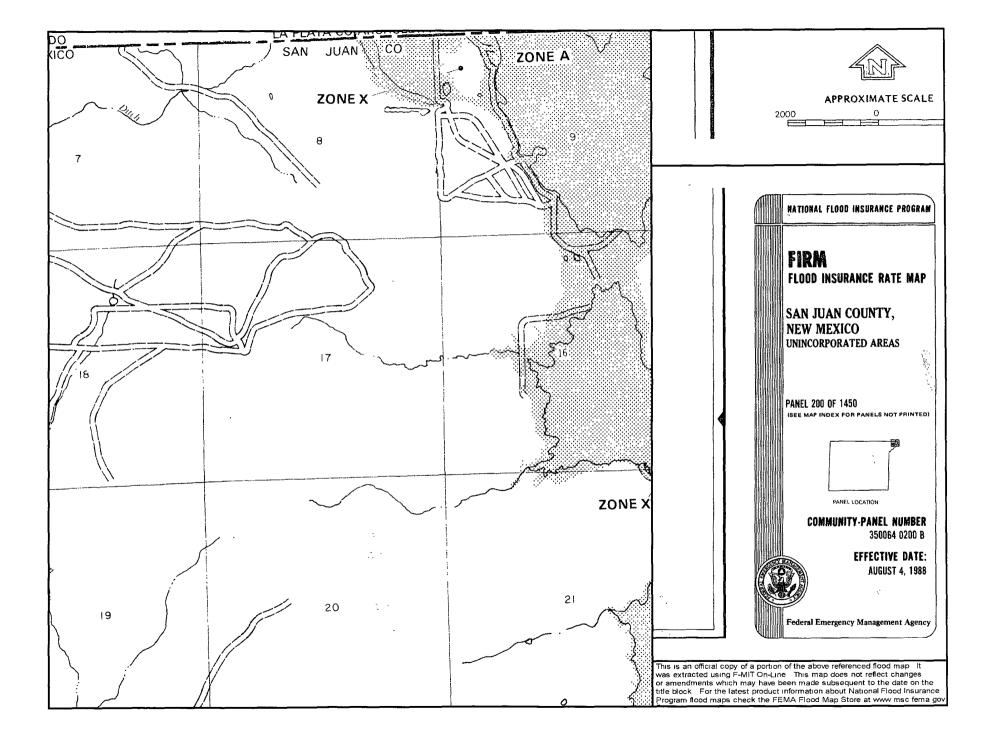
✔ Uranium Mines

● Uranium Mills









Siting Criteria Compliance Demonstrations

The Allison Unit #101 is not located in an unstable area. The location is not over a mine and is not on the side of a hill. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse.

Hydrogeological report for Allison Unit #101

Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line.

The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use.

The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

Tafoya, Crystal

From:

Tafoya, Crystal

Sent:

Friday, July 25, 2008 10:33 AM

To: Subject: 'mark_kelly@nm.blm.gov' Surface Owner Notification

The following temporary pits will be closed on-site. The new OCD Pit Rule 17 requires the surface owner be notified. Please feel free to contact me at any time if you have any questions. Thanks!

Riddle B #222S San Juan 28-5 Unit #80M San Juan 29-7 Unit #153N Frost #501S Allison Unit #101

Thanks,

Crystal L. Tafoya Regulatory Technician *ConocoPhillips Company* San Juan Business Unit Phone: (505) 326-9837

Email: Crystal.Tafoya@conocophillips.com

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 2-10. Supersedes 1.128 Effective 4-6.

All distances must be from the outer boundaries of the Section Well No. Gas Company (Fee) ALLISON UNIT 101 Unit Letter Range County 6 W 17 32 N SAN JUAN Actual Footage Location of Wells 1840 South feet from the feet from the line and Ground Level Elev: Dedicated Acreage: Undesignated & Co. Con Fruitland 6593 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ____unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. 588"06'W CERTIFICATION S89°46'W 99.73 cm. 40.89CH. I hereby certify that the information con-Natural Gas Co -25-88 Date SEC. NOOGE 1190 98 0 81.22CH

Burlington Resources Oil & Gas Company, LP San Juan Basin Pit Design and Construction Plan

In accordance with Rule 19.15.17 the following information describes the design and construction of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

General Plan:

- 1. BR will design and construct a temporary pit to contain liquids and solids and prevent contamination of fresh water and protect public health and environment.
- 2. Prior to constructing the pit, topsoil will be stockpiled in the construction zone for later use in restoration.
- 3. BR will post a well sign, not less than 12" by 24", on the well site prior to construction of the temporary pit. The sign will list the operator on record as the operator; the location of the well site by unit letter, section, township range; and emergency telephone numbers.
- 4. BR shall construct all new fences utilizing 48" steel mesh field-fence (hogwire) on the bottom with a single strand of barbed wire on top. T-posts shall be installed every 12 feet and corners shall be anchored utilizing a secondary T-post. Temporary pits will be fenced at all times excluding drilling or workover operations, when the front side of the fence will be temporarily removed for operational purposes.
- 5. BR shall construct the temporary pit so that the foundation and interior slopes are firm and free of rocks, debris, sharp edges or irregularities to prevent liner failure.
- 6. BR shall construct the pit so that the slopes are no steeper than two horizontal feet to 1 vertical foot
- 7. Pit walls will be walked down by a crawler type tractor following construction
- 8. All temporary pits will be lined with a 20-mil, string reinforced, LLDPE liner, complying with EPA SW-846 method 9090A requirements.
- Geotextile will be installed beneath the liner when rocks, debris, sharp edges or irregularities cannot be avoided.
- 10. All liners will be anchored in the bottom of a compacted earth-filled trench at least 18 inches deep.
- 11. BR will minimize liner seams and orient them up and down, not across a slope. Factory seams will be used whenever possible. BR will ensure all field seams are welded by qualified personnel. Field seams will be overlapped four to six inches and will be oriented parallel to the line of maximum slope. BR will minimize the number of field seams in corners and irregularly shaped areas.
- 12. The liner shall be protected from any fluid force or mechanical damage through the use of mud pit slides, or a manifold system.
- 13. The pit shall be protected from run-off by constructing and maintaining diversion ditches around the location or around the perimeter of the pit in some cases.
- 14. The volume of the pit shall not exceed 10 acre-feet, including freeboard.
- 15. Temporary blow pits will be constructed to allow gravity flow to discharge into lined drill pit.
- 16. The lower half of the blow pit (nearest lined pit) will be lined with the same 20 mil liner. The upper half of the blow pit will remain unlined as allowed in Rule 19.15.17.11 F.11.
- 17. BR will not allow freestanding liquids to remain on the unlined portion of a temporary blow pit.

Burlington Resources Oil & Gas Company, LP San Juan Basin Maintenance and Operating Plan

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

General Plan:

- 1. BR will operate and maintain a temporary pit to contain liquids and solids and prevent contamination of fresh water and protect public health and environment.
- 2. BR will conserve drilling fluids by transferring liquids to pits ahead of the rigs whenever possible. All other drilling fluids will be disposed at Basin Disposal Inc., permit # NM-01-005.
- 3. BR will not discharge or store any hazardous waste in any temporary pit.
- 4. If any pit liner's integrity is compromised, or if any penetration of the liner occurs above the liquid's surface, then BR shall notify the Aztec Division office by phone or email within 48 hours of the discovery and repair the damage or replace the liner.
- 5. If a leak develops below the liquid's level, BR shall remove all liquids above the damaged liner within 48 hours and repair the damage or replace the liner. BR shall notify the Aztec Division office by phone or email within 48 hours of the discovery for leaks less than 25 barrels BR shall notify the Aztec Division office as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.
- 6. The liner shall be protected from any fluid force or mechanical damage through the use of mud pit slides, or a manifold system.
- 7. The pit shall be protected from run-off by constructing and maintaining diversion ditches around the location or around the perimeter of the pit in some cases.
- 8. BR shall immediately remove any visible layer of oil from the surface of the temporary pit after cessation of a drilling or workover operation. Oil absorbent booms will be utilized to contain and remove oil from the pit's surface. An oil absorbent boom will stored on-site until closure of pit.
- 9. Only fluids generated during the workover process may be discharged into a temporary pit.
- 10. BR will maintain the temporary pit free of miscellaneous solid waste or debris.
- 11. During workover operations, BR will inspect the temporary pit at least once daily to ensure compliance with this plan. Inspections will be logged in the IADC reports. BR will file this log with the Aztec Division office upon closure of the pit.
- 12. After workover operations, BR will inspect the temporary pit weekly so long as liquids remain in the temporary pit. A log of the inspections will be stored at BR's office electronically and will be filed with the Aztec Division office upon closure of the pit.
- 13. BR shall maintain at least two feet of freeboard for a temporary pit.
- 14. BR shall remove all free liquids from a temporary pit within 30 days from the date the operator releases the drilling rig.
- 15. BR shall remove all free liquids from a cavitation pit within 48 hours after completing cavitation. BR may request additional time to remove liquids from the Aztec Division office if it is not feasible to remove liquids within 48 hours.

Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

General Plan:

- 1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	1000/\$00

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (unimpacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100 Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)

Purity

50 percent

Germination

40 percent

Percent PLS

20 percent

Source No. two (better quality)

Purity

80 percent

Germination

63 percent

Percent PLS

50 percent

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS 1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.