

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Amended

Form C-103
 Jun 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-06118
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1010-1
7. Lease Name or Unit Agreement Name State Com AI
8. Well Number 33
9. OGRID Number 217817
10. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
CONOCOPHILLIPS COMPANY

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
 Unit Letter N : 1190 feet from the South line and 1650 feet from the West line
 Section 32 Township 27N Range 9W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 6511' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/> Clean out csg, Squeeze
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/25/08 MIRU AWS 376. ND WH, NU BOP. Tubing stuck. 6/26/08 RU WL freepoint, free @ 4164', chem cut tbg @ 4165'. RD WL. TOH w/2 3/8" tbg, fish top @ 4172'. 6/27/08 TIH w/overshot, latch/jar on fish. Recovered fish. 6/30/08 TIH w/mill & bit sub, tag @ 4195', MO bad spot in csg f/4195 t/4198'. RU air, unload hole.

7/2/08 RIH w/RBP, would not set @ 6590', set @ 6560' & pkr @ 6543'. Csg would not PT. Isolated csg leak @ 3973'. PT annulus f/3943' to surface to 800#-ok. 7/3/08 TOH w/RBP & pkr & LD. SDFH. 7/7/08 Notified Charlie Perrin OCD of suspected csg leak @ 3973', we are getting heavy returns of drilling mud & scale, once this is CO we will report exact location of csg leak & plans to squeeze. 7/7 - 7/8/08 CO hole. 7/9/08 Set RBP @ 6636' Isolated csg leak f/3944' t/4071'. Dump 10gls sand on top of RBP. Notified Charlie Perrin OCD of plans to squeeze cmt to fill annulus 4071' to 2391', received verbal approval to proceed. 7/10/08 Set pkr @ 3644'. Pump 340sx (473cf-84bbls) Type III cmt. Displace w/18bbl H2O. SWI @ 1750#. WOC. 7/11/08 Bleed off pressure, release & LD pkr. TIH w/bit, tag cmt @ 3850', DO cmt to 4113', circ clean. PT csg to 500#, no test, lost 80# in 15 mins. LD BHA.

CONT ON NEXT PAGE.....

RCVD JUL 31 '08
 OIL CONS. DIV.
 DIST. 3

Spud Date : 9/16/1964

Rig Released Date: 7/21/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Tracey N. Monroe TITLE Regulatory Technician DATE 7/30/2008

Type or print name Tracey N. Monroe E-mail address: monrotn@conocophillips.com PHONE: 505-326-9752

For State Use Only

APPROVED BY: Felix G. Roldan TITLE Deputy Oil & Gas Inspector, District #3 DATE AUG 01 2008

Conditions of Approval (if any): NOTIFY OCD 24 HOURS PRIOR TO 12 Mo. MIT TO WITNESS TEST

(Handwritten mark)

STATE COM AI 33
API 30-045-06118

7/14/08 Notified Steve Hayden OCD we still have a leak in the same interval & wish to squeeze 300PSI Chemical. 7/15/08 Rig up pump & isolate exact csg leak f/4029' t/4205'. No inj rate. 4029' to surface test good to 500#/15mins. 4029'-4078' has a slow leak of 50# in 15mins. 4178'-4205' had a leak of 100# in 15mins. 7/15/08 Notified Charlie Perrin OCD and received verbal approval to proceed w/300PSI squeeze. Put on well testing to have a MIT done in 12 months. TIH w/pkr to 4205'. RU 300PSI truck, spot 913gls Vortec A&B & 3gls micro seal, flush w/20gls fresh H2O. RD 300PSI truck. Squeeze Vortec A&B w/2% KCL, PU to 600#. RU N2, PU & leave 600# on squeeze overnight. 7/16/08 RU 300PSI, PT csg to 500# for 30mins on chart-good. Release/LD pkr. Circ hole w/95bbbls 25 KCL, PT csg to 500#, lost 35# in 30mins. CO 41' fill on top of RBP @ 6636'.

7/17/08 Release & LD RBP. CO to 6850' PBTB. 7/18/08 Alternate blow/flow. 7/21/08 RIH w/224 jts 2 3/8" 4.7# J-55 tbg & land @ 6706'. ND BOP NU WH. RD RR @ 18:00hr on 7/21/08.