Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Jun 19, 2008 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-045-34579 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM OG-1649-1 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH **Farmington Com** PROPOSALS.) 8. Well Number 100S 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator **Burlington Resources Company** 14538 3. Address of Operator 10. Pool name or Wildcat P.O. Box 4289, Farmington, NM 87499-4289 **Basin Fruitland Coal** 4. Well Location Unit Letter E: 1685 feet from the North line and 820 feet from the West line Section Township 31N Range 13W **NMPM** 36 San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6020' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING [ **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS.□ P AND A **PULL OR ALTER CASING** MULTIPLE COMPL  $\Box$ CASING/CEMENT JOB  $\Box$ OTHER: OTHER: Completion detail 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 3/24/08 RU Blue Jet to run GR/CCL1/CBL from 2367' to surface. TOC @ surface according to csg report 3/27/08 then fell back so TOC @ 102', PBTD @ 2367'. 5/6/08 NU frac valve to PT csg to 4000#/15 mins – ok. 5/6/08 RU Blue Jet to perf FC .32" @ 2 & 1 SPF 2216' - 2201', 2145' - 2140', 2132' - 2124', 2098' - 2088', 2074' - 2066', = 88 holes. A/12 bbls 10% formic acid. Frac w/179,760 gals 75Q 25# linear gel foam, w/146,827# 20/40 Arizona Sand. N2 = 1.755,000 SCF. Flow back well for 3 day. RCUDJUL 31'08 5/9/08 RIH w/CBP & set @ 1990'. 7/15/08 RIH w/mill & M/O CBP @ 1990'. C/O to PBTD @ 2367'. 7/24/08 Unable to get a flow test. on cors. DIV. 7/24/08 RIH w/69 its, 2 3/8", 4.7#, J-55 tbg & set @ 2203'. ND BOP & NU WH. RD & RR 7/24/08. DIST. 3 Rig Released Date: Spud Date: 3/13/08 3/18/08 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan []. Regulatory Technician DATE 7/24/08 **SIGNATURE** TITLE E-mail address: rogerrs@conocophillips.com PHONE: 505-599-4018 Type or print name Rhonda Rogers For State Use Only Deputy Oil & Gas Inspector, DATE AUG 0 1 2008 APPROVED BY: Telly G. Roll District #3 TITLE Conditions of Approval (if any):