(See instructions and spaces for additional data on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

	WELI	_ COMF	PLETION O	R RECO	MPLE	TION REI	PORT			23 ZU	5. Lease Seri	al No. 9704		ar. James	
la. Type	of Well	Oil We	ell X Gas W	/ell	Dry	Other		Fa	ımingto	n Field (76 If Indian, A	Allotee	or Tribe Name	" " " " " " " " " " " " " " " " " " " "	
							f.Resvr,.	7. Unit or CA Agreement Name and No.			manustran manustran manustran manustran				
2 Name o	f Operator										8. Lease Nan		<u> </u>	and and	
Energer	Resource	s Corp	oration								Carrac			and area	
3. Address 3a. Phone No. (include area code)										9. API Well No.					
	loomfield								<u> 25.680</u>	0	30-039	-3014	1-0051	_	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*												10. Field and Pool, or Exploratory			
At surface 1625' FSL, 1260' FEL NMPM NE/SE (I)											11.Sec., T., R	Basin Fruitland Coal 11. Sec., T., R., M., or Block and Survey or Area			
At top prod. interval reported below 1505 'FSL, 1937 'FEL										I-Se	I - Sec. 11, T32N, R05W NMPM 12. County or Parish 13. State				
At total	depth 996	'FSL,	91' FWL	Sec.11,	T32N,	,R05W					Rio Arrib	oa.	NM	_	
14. Date S	pudded	15. Da	ate T.D. Reach	ed		16. Da	te Com D & A	pleted	Ready t	o Prod.	17. Elevation	ns (DF, I	RKB, RT, GL)*		
04	/29/08		05/19/08	3			06/	18/08			7513	GL			
18. Total I	Depth: MD TVD		-	Plug Back	k T.D.:			92'	20. De	epth Bridge	Bridge Plug Set. MD TVD				
21 True F	Electric & Other		049'	(Culturality and	of oa	TVD	40	49'						•	
21 Type n	siectric & Other	Mechan	icai Logs Ruii	(Submit co	ру от еа	CII)				s well cored	18.61	=	Yes (Submit analysis)		
None										s DST run ectional Sur	X No	=	Yes (Submit report Yes (Submit copy)		
	and Liner Reco	ord (Repo	ort all strings s	et in well)					1 5"	- Controllar Dar	vey 110	لما	res (Buoma copy)		
Hole Size	Size/Grade	Wt (#ft.		Top (MD) Bottom (MD)		Stage Cementer Depth		No of Sks Type of Cer		Slurry Vol (BBL)	Cement 7	Гор*	Amount Pulled	•	
12.25	9.625	32.3		223	3'			150 sl	cs				177 cu.ft ci	rc.	
8.75	7.0	7.0 23		449	4'			675 sl	sks				1212 cu.ft c	irc	
6.25	4.50	11.6	4445'	4445' 7741				none							
				1											
24. Tubing	Record	·····			I								<u> </u>		
Size	Depth Set (1	MD) I	Packer Depth (M	(D) S	ize	Depth Set	(MD)	Packer Dep	oth (MD)	Size	Depth Se	t (MD)	Packer Depth (MD)		
2.375"	4377		ueker Deptii (***		-		(/					<u>/</u>		•	
25. Produc	ing Intervals	•		•		26. Perfor	ation R	ecord						_	
	Formation		Top Bottom			Perforated Interval			Size No		No. Holes	T	Perf Status		
() F:	ruitland C	coal.	4527'	7698				0.50		20,720		8 jspf	•		
3)									-		-			•	
C)														•	
D)														•	
27. Acid, F	racture, Treatn	nent, Cen	nent Squeeze, 1	Etc.								•		•	
	Depth Interval							Amount and 7	Гуре of Ma	aterial				•	
		•	none											•	
											,			•	
	-												- 10	-	
														-	
8 Producti	ion - Interval A		ļ											-	
Date First Date Date O6/19/08 Produced Date Date Date Date Date Date Date Date		Hours	Test Oil Production BBL		Gas MCF 800	Water Oil C BBL Corr		DY.	Gas Prod Gravity		uction Method			•	
Cholco	1		24	04		Wet	 C		Wall C+-+	/all Status			oing	•	
Choke Sıze	Tbg. Press. Flwg. SI O	Csg. Press. 1100	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: (Ratio	ווע	Well Statu					_	
28a. Product	tion-Interval B													_	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gra Corr A	mr' l'	Gas Gravity	Produ	iction Method	AC	CEPTED FOR RECORD		
Choke Sıze	Tbg. Press Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas ⁻ (Ratio		Well Statu	s		J	UL 2 9 2008	-	
	SI	1		ı I		1 気が発皮	nnn	\ I			ļ	1		И	

28h Producti	ion - Inter	val C										
28b. Production - Interval C		Hours	Test	Oil	Gas	Water	Oıl	Gas	Production Method	Production Method		
Produced			Tested Production		BBL MCF		Gravity Corr. API	Gravity				
Choke Size			24 Hr>	Oıl BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	ı			
28c. Product	tion-Interv	/al D						····				
Date First Produced	Test Date	Hours Tested			Oil Gas BBL MCF		Oil Gravity Corr. API	Gas Gravity	Production Method	. •		
Choke Size			24 Hr	Oıl BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status				
29. Dispositi		Sold, used fo	r fuel, vented, e	tc.)	1	to be	sold					
30 Summar	ry of Poro	us Zones (Ir	clude Aquifers)					31 Form	nation (Log) Markers			
Show all	important :	zones of poro	aty and contents thion used, time to	hereof C								
		m	T		D 11 0					Тор		
Format	tion	Тор	Bottom		Descr	iptions, Co	ontents, etc.		Name	Meas.Depth		
								Nacimi	.ento			
								Ojo Al	amo	3550'		
								Kirtla		3762 '		
	:							Fruitl		3934'		
	}								and Coal	4885'		
										4005		
									and Coal Base ed Cliffs			
				İ				Pictur	ed CIIIIS			
			ĺ									
32 Addition	nal remark	s (include ni	l ugging procedu	 re)						I		
JZ. / Iddition	iai romain	s (meidde pi	abbind procedu									
33 Indicate	which ite	ms have bee	attached by plac	ing a aba	ock in the c	nnronriot-	hoves:					
			l full set req'd)	ing a circ		ogic Repor		nort Dire	ectional Survey			
=			and cement verif	fication		Analysis	Other:	port Buc	otional Survey			
		o. p. 65	and contions veri	loution		7 thatysis						
34 I hereby	certify tha	at the forego	ing and attached	informa	tion is com	plete and	correct as determ	ined from all ava	ilable records (see attached in	structions)*		
Name (ple	ease print,	Vicki	Donaghey					Title <u>Requla</u>	atory Analyst			
	./-		,	,								
Signature	1/101	Zin	RODINCE	We				Date 07/22	2/08			
	•	•		\ \ \ \ \ \	\				·			
			~		,							
Title 18 U.S.C	C. Section	1001 and 3	itle 43 U.S.C	Section	1212 make	it a crime	for any person	knowingly and s	villfully to make to any deno	rtment or agency of the Unite		
tates any fals	e. fictitiou	is or fraudul	ent statements of	r represe	entations as	to anv ma	tter within its iuri	sdiction	many to make to any ucpa	tanoni or agoney of the Office		

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