

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 28 2008

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No.
NMSF-078769

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
Rosa Unit

1. Type of Well
Oil Well Gas Well ☒ Other

8. Well Name and No.
Rosa Unit #187C

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-30185

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDEV / BASIN
MANCOS / BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface - 1090' FSL & 1145 FWL / BHL - 1650' FSL & 990' FWL, Sec. 21, T31, R5 NMPM

11. County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other SURFACE CASING

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/21/08
DRILLED 12 1/4 PILOT HOLE
REAM 12 1/4" PILOT HOLE TO 17 1/2"
7/22/08
REAM 17 1/5" PILOT HOLE TO 26"
7/23/08
TD- 26" SURFACE HOLE @ 430', 1700 HRS
RAN 11 JTS, 20", 94 #, X-52, BT&C, CSG SET @ 420'
7/24/08
CMT 2-SLURRY JOB AS FOLLOWS, 20 BBLS FW SPACER, LEAD SLURRY 480 SX, 826 CU FT, 147 BBLS, PREM LITE FM, 8% GEL, 1% CACL, 1/4# CELLO-FLAKE SK, [YLD=1.72 WT=12.1# GAL] TAIL SLURRY 270 SX, 381 CU FT, 67 BBLS TYPE III, 1/4# CELLO=FLAKE SK, 1% CACL, [YLD=1.41 WT=14.5] DISPLACE W/ 130 BBLS FW, CIRC 90 BBLS CMT TO PIT, P.D. @ 12:07 PM, SHUT CSG IN W/ 75# ON CSG. [WASHED UP PUMP TRUCK ON PLUG]
TEST ANNULAR BOP, INSIDE & OUTSIDE MUD CROSS VALVES, CHOKE MANIFOLD VALVES, @ 250# LOW F/ 5 MIN EACH & 1400# HIGH F/ 10 MIN EACH [TEST PLUG, TEST CHARTS & TEST PUMP USED ALL TEST / GOOD TEST]
TEST 20" SURFACE CSG @ 1400# 30 MIN [OK] FLOOR VALVE & UPPER KELLY VALVE @ 250# LOW & 1400# HIGH [OK]

RCVD JUL 31 '08

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct

Signed Larry Higgins
Larry Higgins

Title Drilling C.O.M.

Date 7-28-08

(This space for Federal or State office use)

Approved by _____

Title _____

Date JUL 30 2008

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD