UNITED STATES

UNITED STATES

DEPARTMENT OF THE INTERIOR

SUBMIT IN DURLICATE*

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reverse side)

FOR APPROVED OMB NO 1004-0137

BUREAU OF LAND MANAGEMENT

Expires December 31, 1991

E	ASE	DESIG	NATION	AND	SERIAL	N

							_D			1	007 01 - 0	00000		
WELL C	OMPL	ETIO	N OR I	RECO	MPLE	TION RE	PORTANI) LO	G*sument	6 IF	INDIAN, ALLOTTE	E OR TRIBE NAME		
1a TYPE OF			OIL WELL	GAS WEL		DRY Other		in Fie	In Othica	N	MMM - 28L	108A-MV1		
			WELL	wer	- []	لسا			-		NIT AGREEMENT I	NAME &		
b TYPE OF			DEEP-	PLUG	. —	DIFF					San Juan 2			
	WELL 2	WORK OVER	EN	BAC	; ∐	RESVROther	r		_	8 FA	ARM OR LEASE NA	AME, WELL NO.		
										<u> </u>		7-4 Unit 147Y		
2 NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY											9 API WELL NO			
3 ADDRES				JIL & GA	S COMPA	ANY				30-039-30343 - OOS\ 10. FIELD AND POOL, OR WILDCAT				
	-			M 87499	(505)	326-9700				Blanco Mesaverde				
							requirements)*			11 SEC , T., R., M., OR BLOCK AND SURVEY				
At surface	e U	nit O (SV	NSE) 910'	FSL & 19	910' FEL		•			OR AREA				
		•	•							Sec.	3, T27N, R04V	V, NMPM		
At top pro	d. interval i	reported be	elow	Same A	s Above					RCVD JUL 28 '08 OIL CONS. DIV.				
At total de	epth S	ame As	Above							l				
					114	PERMIT NO.	DATE ISSU	FD		12 (NIST S 1 13. STATE		
					'-	, LIMITINO.	1			12. COUNTY OR PARISH		13. SIMIE		
										<u>l</u>	Rio Arriba	New Mexico		
5. DATE SPL	JDDED 16		D REACHE	D 17.		PL. (Ready to pro	od)		LEVATIONS (DF, R			19 ELEV CASINGHEAD		
5/1/08 0. TOTAL DE	DTU NO S	5/21/		DACY T.D.	7/17/0	22 IF MULTIPLE	COND	GL	7140'	KB	7156'	CARLETOOLE		
.u. TOTAL DE	: ITI, MID 64/	1 40	ZI PLUG, I	BACK I.D , N	un ori∧n		ECOMPL, WMANY*	_	ITERVALS PRILLED BY	KUTA	RT TOOLS	CABLE TOOLS		
6623'			661			1		1		yes		1		
4 PRODUCT	TION INTERV	/AL (S) OF	THIS COMPL	ETION-TOP	, BOTTOM,	NAME (MD AND 1	rvd)*			<u> </u>	25. WAS DIRECT			
Dianas	Mesave	ved o	5624' - 6	2470.							SURVEY MA			
3. TYPE ELE				3470,		·				27 WA	S WELL CORED	No		
	BL. CC									l' '''	O WELL CONED	No		
8						CASING RECO	ORD (Report all stri	nae set	in well)					
CASING SIZ	E/GRADE	WEIGH	T, LB /FT	DEPTH	SET (MD)	HOLE SIZE			CEMENTING RECO	ORD	T	AMOUNT PULLED		
9 5/8" H	I-40	32.3#	:	229		12 1/4"	surface; 76		(122 cf)		1/4 bbls	·		
7" J-55		20/23	·	424	·	8 3/4"	surface'; 40		(952 cf)		10 bbis			
4 1/2" J	-55	10.5#		662	1.	6 1/4"	TOC 3380' 2	47sx (358 cf)					
o. SIZE	TOP (MD	N BOT	LINER RE		CEMENT*	SCREEN (MD	30.) SIZE		DEPTH SET (TUBING RECOR	PACKER SET (MD)		
312.1	101 (101)	/ 50.	TOM (MD)	SACKS	SEMEIA!	SCILEN (MD	2-3/8", 4.7#,	J-55	6268'	MU)	 	ACRER SET (MU)		
		1	-			L			1					
		RD (<i>Interval</i>	l, size and nu	mber)		6155' - 6476' A/10 bbls 15% HCI slick/foam, w/99,4				E, CEMENT SQUEEZE, ETC.				
l" @ 1 S									L. Frac w/111,090 gals 60Q N2					
O/LMF	5155° - 64	176. = 30	u noies						/foam, w/99,47	72# 20/40 Brady Sand. N2 = 1267.2 SCF				
ME/CH 56	62 4' - 60'	78' = 3N	holee						L. Frac w/116,187 gals 60Q N2					
UMF/CH 5624' - 6078' = 30 holes Total holes = 60									39# 20/40 Brady Sand. N2 = 1267.4 SCF					
3							PRODUCTION							
E FIRST PR			PRODUC	CHON METE	IOD (Flowin		size and type of pu	mp)			1	Producing or shut-in)		
W/O Faci	iii(les	HOURS T	ESTED	CHOKE SIZ	ngal a	Flowing	BBL	CAS	-MCF	WATE	SI R-8BL	GAS-OIL RATIO		
						PERIOD								
7/17/08		<u>l</u>	1	1/2"	_]		0	99 m	ncf		trace			
OW. TUBING	PRESS.	CASING P	RESSURE	CALCULAT		BBL	GAS-MCF		WATER-BB	L		OIL GRAVITY-API (CORR)		
C1 0004	4	81.00	C#	24-HOUR R	AIE	^	2270		1	<u>م</u> ـ .				
# 888-12 Nucosid		SI-88 (Sold, used		ed, etc.)		0	2379 mcf/d		L	2 bw	pa TEST WITNESSE	D RY		
					ore first	production	1.					- J.		
LIST OF A					11130	F. 000001	· <u> </u>				<u> </u>			
This is a	a standale	one MV v	vell.											
I hereby ce	rtify that the	foregoing an	nd attached in	nformation is	complete an	d correct as deter	mined from all availab	ole recor	ds					
	11.	61												
NED Z	Wer	49	ZQ-	100	TITLE	Regulatory 1	echnician			DATE	7/22/08			
			¥		_			==						
			·*(See Inst	ructions	and Space	s for Addition	ıal Da	ita on Revers	se Sid	le)			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly-and-willfully-te-make-to-any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any make the any false, fictitious or fraudulent statements or representations as to any false, fictitious or fraudulent statements or representations as to any false, fictitious or fraudulent statements or representations as to any false.

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API # 30-039-30343	i		San Juan 27-4 Unit 147Y		
Ojo Alamo	3488'	3611'	White, cr-gr ss.	Ojo Alamo	3,488'
Kirtland	3611'	3798'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland i	3611
Fruitland			Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3798
Pictured Cliffs			Bn-Gry, fine grn, tight ss.	Pic.Cliffs	4036
Lewis	4146'	4626'	Shale w/siltstone stringers	Lewis	4146
Huerfanito Bentonite			White, waxy chalky bentonite	Huerfanito Bent.	4626
Chacra			Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	5002
Mesa Verde			Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5620'
Menefee			Med-dark gry, fine gr ss, carb sh & coal	Menefee	5885'
Point Lookout	6186'		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6186'