

RECEIVED

RECEIVED

Form 3160-4

(October 1990)

JUL 16 2008

UNITED STATES

JUL 07 2008

SUBMIT IN DUPLICATE

(See other In-  
structions on  
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires December 31, 1991

BUREAU OF LAND MANAGEMENT  
Bureau of Land Management  
Bureau of Land Management  
Farmington Field Office

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL:				OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5 LEASE DESIGNATION AND SERIAL NO			
b. TYPE OF COMPLETION:				NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>				6 IF INDIAN, ALLOTTEE OR TRIBE NAME			
2 NAME OF OPERATOR				BURLINGTON RESOURCES OIL & GAS COMPANY, LP				7 UNIT AGREEMENT NAME			
3 ADDRESS AND TELEPHONE NO.				PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8 FARM OR LEASE NAME, WELL NO			
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*				Unit P (SESE) 800' FSL & 600' FEL				9 API WELL NO.			
At surface				Unit P (SESE) 800' FSL & 600' FEL				10 FIELD AND POOL, OR WILDCAT			
At top prod. interval reported below								11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA			
At total depth								Sec. 13 T31N R14W, NMPM			
14. PERMIT NO.				DATE ISSUED				12. COUNTY OR PARISH		13. STATE	
								San Juan		New Mexico	
15 DATE SPUNDED		16 DATE T D REACHED		17. DATE COMPL. (Ready to prod.)		18 ELEVATIONS (DF, RKB, RT, BR, ETC)*		19 ELEV CASINGHEAD			
3/01/1976		3/19/1976		6/12/2008		GL 5681' KB					
20 TOTAL DEPTH, MD & TVD		21 PLUG, BACK T D, MD & TVD		22 IF MULTIPLE COMPL., HOW MANY*		23 INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
6504'		3166' cement				yes					
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*								25 WAS DIRECTIONAL SURVEY MADE			
Basin Fruitland Coal 1232' - 1390'								No			
26 TYPE ELECTRIC AND OTHER LOGS RUN								27 WAS WELL CORED			
CBL, CCL								No			
28 CASING RECORD (Report all strings set in well)											
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		24#		228'		12 1/4"		164 cf			
4 1/2"		10.5#		6504'		7 7/8"		1383 cf			
29 LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
								2-3/8"		1459'	
30. TUBING RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		PACKER SET (MD)	
31 PERFORATION RECORD (Interval, size and number)											
Fruitland Coal w/32"											
1232'-1390' @ 1 SPF = 38 holes											
32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
1232'-1390'											
12bbls 15% acid, w/841bbs 75Q Linear Foam											
w/110,000# 20/40 AZ sand & 970,600scf N2.											
33 PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)						WELL STATUS (Producing or shut-in)			
SI W/O Facilities		Flowing						SI			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL-BBL		GAS-MCF	
6/12/2008		1		.25"		0 boph		TSTM mcfh		2 bwph	
FLOW TUBING PRESS		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL		GAS-MCF		WATER-BBL	
NA - rods		SI- 509#		0 bopd		TSTM mcfh		48 bwph			
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)											
To be sold. W/O facilities to be reset before first production. Excessive water production. See 1st Delivery for production.											
35 LIST OF ATTACHMENTS											
This is now a standalone Fruitland Coal. DK is plugged back 6/6/08.											
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED		TITLE						DATE			
T. Amador		Regulatory Technician						7/03/2008			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 86

RECD JUL 28 2008  
OIL CON. DIV.  
0513

API 30-045-21999		Pinon Mesa D 2			
Ojo Alamo	xxxx	xxxx	White, cr-gr ss.	Ojo Alamo	xxxx
Kirtland	xxxx	1085'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	xxxx
Fruitland	1085'	1466'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1085'
Pictured Cliffs	1466'	xxxx	Bn-Gry, fine gm, tight ss.	Pic. Cliffs	1466'
Lewis	xxxx	xxxx	Shale w/siltstone stringers	Lewis	xxxx
Huerfanito Bentonite	xxxx	xxxx	White, waxy chalky bentonite	Huerfanito Bent.	xxxx
Chacra	xxxx	3236'	Gry fn gm silty, glauconitic sd stone w/drk gry shale	Chacra	xxxx
Mesa Verde	3236'	3312'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3236'
Menefee	3312'	4146'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3312'
Point Lookout	4146'	xxxx	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4146'
Mancos	xxxx	5374'	Dark gry carb sh.	Mancos	xxxx
Gallup	5374'	6134'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	5374'
Greenhorn	6134'	6194'	Highly calc gry sh w/thin lmst.	Greenhorn	6134'
Graneros	6194'	6350'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6194'
Dakota	6350'	X	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6350'
Morrison	X		Interbed gm, brn & red waxy sh & fine to coarse gm ss	Morrison	X