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					SUBMITAN DUPLICATE	1		
Form 3160-4 (October 1990)	UL 1 6 200	R HMITED	STATES	JUL U 1	(See other In-	1	APPROVED	
(33,122,123,	IOL I A SOO	EPARTMENT O	E THE INTER	ior	structions on		NO. 1004-0137	<u>;;;;)</u>
		enangrine i vi	Bure	au of Land	Management	5 LEASE DESIGNAT	December 31, 1991 ION AND SERIAL NO	
Bures	ILL OF LENG NISSIE	g.menare or are	ID MANAGEMEN	armington F	leid Cilioo	MOO-C014	120-0623	January Committee
WELLCOM	DI ETION OF	RECOMPLE	TION DED	OPT AND	TOC*	6 IF INDIAN, ALLOTT		
			TION REP	ORT AND	LUG	4		combined to the combined to th
1a TYPE OF WELL	w	GAS WELL X	ORY Other			Ute Mtn Trib		السيار السما
b. TYPE OF COM	PLETION:					7 UNIT AGREEMENT	NAME	many came
NEW		EP. PLUG	DIFF Other			8 FARM OR LEASE !	NAME, WELL NO	
WELI	OVER EN	BACK BACK	RESVROther			Pinon Mes	sa D 2	
2 NAME OF OPE	RATOR				· · · · · · · · · · · · · · · · · · ·	9 API WELL NO.		
BURLIN	GTON RESOURCE	S OIL & GAS COM	PANY, LP			30-045-219	999	
3 ADDRESS AND	TELEPHONE NO.					10 FIELD AND POOL	, OR WILDCAT	
	4289, Farmington		3) 326-9700				itland Coal	
		clearly and in accordar	nce with any State re	equirements) *		OR AREA	OR BLOCK AND SURVEY	
At surface	Unit P (SESE) 80	0' FSL & 600' FEL				1	1N R14W, NMPM	
At top producte	val reported below					3ec. 13 10	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
At top prod. title	vai reported below							
At total depth						ì		
		67	. PERMIT NO.	DATE IOOUE		40 000000	1 40 07475	_
]14	. PERMIT NO.	DATE ISSUE	:D	12. COUNTY OR PARISH	13. STATE	
				.		San Juan	New Mexico	
15 DATE SPUDDED	16 DATE T D REAC	I	MPL. (Ready to prod))	18 ELEVATIONS (DF.		19 ELEV CASINGHEAD	
3/01/1976 20 TOTAL DEPTH, M	3/19/1976	6/12 G. BACK T D , MD &TVD	22 IF MULTIPLE C	OMBI	GL 5681'	ROTARY TOOLS	04815 70010	
20 TOTAL DEPTH, N	D&1VD 21 PLC	G, BACK ID, MU AIVU	HOW N		DRILLED BY	HUTAHY TOOLS	CABLE TOOLS	
6504'	3	166' cement		_	1	yes	1	
24. PRODUCTION IN	ERVAL (S) OF THIS CO	MPLETION-TOP, BOTTON	I, NAME (MD AND TVD	0)*		25 WAS DIRE		
Basin Fruitl	and Coal 1232'	- 1390'				SURVEY	No	
	AND OTHER LOGS RUN					27 WAS WELL COREC		_
CBL, CCL							No	
CBL, CCL		 	CASING RECORD	(Report all string:	s set in well)	<u> </u>	No	
28 CASING SIZE/GRAD			HOLE SIZE	TOP OF CE	s set in well) MENT, CEMENTING REC	CORD	No AMOUNT PULLED	
28 CASING SIZE/GRAD	24#	228'	HOLE SIZE	TOP OF CE		COAD		
28 CASING SIZE/GRAD			HOLE SIZE	TOP OF CE		CORD		
28 CASING SIZE/GRAD	24# 10.5#	228'	HOLE SIZE	TOP OF CE		TUBING RECOR	AMOUNT PULLED	
28 CASING SIZE/GRAD # 8 5/8" 1 1/2"	24# 10.5# LINEF	228' 6504'	HOLE SIZE	TOP OF CEI 164 cf 1383 cf 30.	MENT, CEMENTING REC	TUBING RECOR	AMOUNT PULLED	
28 CASING SIZE/GRAD * 8 5/8" * 4 1/2"	24# 10.5# LINEF	228' 6504'	HOLE SIZE 12 1/4" 7 7/8"	TOP OF CEN 164 cf 1383 cf 30.	MENT, CEMENTING REC	TUBING RECOR	AMOUNT PULLED	
28 CASING SIZE/GRAD #: 8 5/8"	24# 10.5# LINEF (MD) BOTTOM (MD	228' 6504' RECORD SACKS CEMENT	HOLE SIZE 12 1/4" 7 7/8" SCREEN (MD)	TOP OF CEN 164 cf 1383 cf 30. SIZE 2-3/8"	DEPTH SET	TUBING RECOR	AMOUNT PULLED O PACKER SET (MD)	-
28 CASING SIZE/GRAD #: 8 5/8"	24# 10.5# LINEF (MD) BOTTOM (MD) ECORD (Interval, size and	228' 6504' RECORD SACKS CEMENT	HOLE SIZE 12 1/4" 7 7/8" SCREEN (MD)	TOP OF CEN 164 cf 1383 cf 30. SIZE 2-3/8"	DEPTH SET 1459' D. SHOT, FRACTURE	TUBING RECOR	AMOUNT PULLED D PACKER SET (MD)	- - - - - - - - - - - -
28 CASING SIZE/GRAD #: 8 5/8"	24# 10.5# LINEF (MD) BOTTOM (MD) ECORD (Interval, size and	228' 6504' R RECORD SACKS CEMENT*	HOLE SIZE 12 1/4" 7 7/8" SCREEN (MD)	TOP OF CEN 164 cf 1383 cf 30. SIZE 2-3/8"	DEPTH SET 1459' D. SHOT, FRACTURE 12bbls 15% acid,	TUBING RECOR	AMOUNT PULLED PACKER SET (MD) ETC. par Foam	- - - - - - - - - - - - - - - - - - -
28 CASING SIZE/GRAD * 8 5/8" * 4 1/2" 29 SIZE TOP 31 PERFORATION RI Fruitland Coal v 1232"-1390" @ 1	24# 10.5# LINEF (MD) BOTTOM (MC) ECORD (Interval, size and 1/.32" SPF 38 10 less	228' 6504' R RECORD SACKS CEMENT	HOLE SIZE 12 1/4" 7 7/8" SCREEN (MD)	TOP OF CEN 164 cf 1383 cf 30. SIZE 2-3/8"	DEPTH SET 1459' D. SHOT, FRACTURE 12bbls 15% acid,	TUBING RECOR (MD) P E, CEMENT SQUEEZE, W/841bbs 75Q Line	AMOUNT PULLED PACKER SET (MD) ETC. par Foam	
28 CASING SIZE/GRAD * 8 5/8" * 4 1/2" 29 SIZE TOP 31 PERFORATION RI Fruitland Coal v 1232"-1390" @ 1	24# 10.5# LINEF (MD) BOTTOM (MC) ECORD (Interval, size and 1/.32" SPF 38 10 less	228' 6504' R RECORD SACKS CEMENT	HOLE SIZE 12 1/4" 7 7/8" SCREEN (MD)	TOP OF CEN 164 cf 1383 cf 30. SIZE 2-3/8"	DEPTH SET 1459' D. SHOT, FRACTURE 12bbls 15% acid,	TUBING RECOR (MD) P E, CEMENT SQUEEZE, W/841bbs 75Q Line	AMOUNT PULLED PACKER SET (MD) ETC. par Foam	
28 CASING SIZE/GRAD * 8 5/8" * 4 1/2" 29 SIZE TOP 31 PERFORATION RI Fruitland Coal v 1232"-1390" @ 1	24# 10.5# LINEF (MD) BOTTOM (MC) ECORD (Interval, size and 1/.32" SPF 38 10 less	228' 6504' R RECORD SACKS CEMENT	HOLE SIZE 12 1/4" 7 7/8" SCREEN (MD)	TOP OF CEN 164 cf 1383 cf 30. SIZE 2-3/8"	DEPTH SET 1459' D. SHOT, FRACTURE 12bbls 15% acid,	TUBING RECOR (MD) P E, CEMENT SQUEEZE, W/841bbs 75Q Line	AMOUNT PULLED PACKER SET (MD) ETC. par Foam	
28 CASING SIZE/GRAD * 8 5/8" * 4 1/2" 29 SIZE TOP 31 PERFORATION RI Fruitland Coal v 1232"-1390" @ 1	24# 10.5# LINEF (MD) BOTTOM (MC) ECORD (Interval, size and 1/.32" SPF 38 10 less	228' 6504' R RECORD SACKS CEMENT	HOLE SIZE 12 1/4" 7 7/8" SCREEN (MD)	TOP OF CEN 164 cf 1383 cf 30. SIZE 2-3/8"	DEPTH SET 1459' D. SHOT, FRACTURE 12bbls 15% acid,	TUBING RECOR (MD) P E, CEMENT SQUEEZE, W/841bbs 75Q Line	AMOUNT PULLED PACKER SET (MD) ETC. par Foam	
CASING SIZE/GRAD # 8 5/8" 4 1/2" 29 SIZE TOP 31 PERFORATION RI Fruitland Coal v 1232'-1390'	LINER (MD) BOTTOM (ME ECORD (Interval, size and 1/.32" SSPF=36.holes	228' 6504' RECORD SACKS CEMENT*	HOLE SIZE 12 1/4" 7 7/8" SCREEN (MD)	TOP OF CEN 164 cf 1383 cf 30. SIZE 2-3/8"	DEPTH SET 1459' D. SHOT, FRACTURE 12bbls 15% acid,	TUBING RECOR (MD) P E, CEMENT SQUEEZE, W/841bbs 75Q Line	AMOUNT PULLED PACKER SET (MD) ETC. par Foam	
CASING SIZE/GRAD # 8 5/8" 4 1/2" 29 SIZE TOP 31 PERFORATION RI Fruitland Coal v 1232 1390 6 1	24# 10.5# LINEF (MD) BOTTOM (MC) ECORD (Interval, size and 1/.32" SPF 38 10 less	228' 6504' RECORD SACKS CEMENT*	HOLE SIZE 12 1/4" 7 7/8" SCREEN (MD) 32 1232'-1390'	TOP OF CEI 164 cf 1383 cf 30. SIZE 2-3/8"	DEPTH SET 1459' D. SHOT, FRACTURE 12bbls 15% acid,	TUBING RECOR (MD) P E, CEMENT SQUEEZE, W/841bbs 75Q Line	AMOUNT PULLED PACKER SET (MD) ETC. par Foam	
CASING SIZE/GRAD # 8 5/8" 4 1/2" 29 SIZE TOP 31 PERFORATION RI Fruitland Coal v 1232'-1390'	LINEF (MD) BOTTOM (MC CORD (Interval, size and 1/.32" SPF 38 holes 1/.32	228' 6504' RECORD SACKS CEMENT*	HOLE SIZE 12 1/4" 7 7/8" SCREEN (MD) 32 1232'-1390'	TOP OF CEN 164 cf 1383 cf 30. SIZE 2-3/8" ACI	DEPTH SET 1459* D. SHOT, FRACTURE 12bbls 15% acid, w/110,000# 20/40	TUBING RECOR (MD) P E, CEMENT SQUEEZE, W/841bbs 75Q Line AZ sand & 970,600	AMOUNT PULLED PACKER SET (MD) ETC. par Foam	
28 CASING SIZE/GRAD # 8 5/8" 4 1/2" 29 SIZE TOP 31 PERFORATION RI Fruitland Coal v 1232"-1390"/0" DATE FIRST PRODUCT SI W/O Facilities	LINER (MD) BOTTOM (ME CORD (Interval, size and 1/32" SPF=384088 Land Management	228' 6504' R RECORD SACKS CEMENT (number)	HOLE SIZE 12 1/4" 7 7/8" SCREEN (MD) 32 1232'-1390'	TOP OF CEN 164 cf 1383 cf 30. SIZE 2-3/8" ACI	DEPTH SET 1459* D. SHOT, FRACTURE 12bbls 15% acid, w/110,000# 20/40	TUBING RECOR (MD) P E, CEMENT SQUEEZE, W/841bbs 75Q Line AZ sand & 970,600	AMOUNT PULLED D ACKER SET (MD) ETC. PAR FOAM Scf N2.	
CASING SIZE/GRAD # 8 5/8" 4 1/2" 29 SIZE TOP SIZE TOP 1232"-1390" 1232"-1390" 33 DATE FIRST PRODUCT	LINEF (MD) BOTTOM (MC CORD (Interval, size and 1/.32" SPF 38 holes 1/.32	228' 6504' R RECORD SACKS CEMENT J DUCTION METHOD (Flow CHOKE SIZE PR	HOLE SIZE 12 1/4" 7 7/8" SCREEN (MD) 32 1232'-1390' Pring, gas lift, pumping-s Flowing OD'N FOR OIL-8	TOP OF CEN 164 cf 1383 cf 30. SIZE 2-3/8" ACI	DEPTH SET 1459* D. SHOT, FRACTURE 12bbls 15% acid, w/110,000# 20/40	TUBING RECOR (MD) F E, CEMENT SQUEEZE, W/841bbs 75Q Line AZ sand & 970,600	AMOUNT PULLED D ACKER SET (MD) ETC. PAR FOAM Scf N2.	
CASING SIZE/GRAD # 8 5/8" 4 1/2" 29 SIZE TOP 31 PERFORATION RI Fruitland Coal v 1232 13902 6 1 33 DATE FIRST PRODUCT SI W/O Facilities DATE OF TEST	LINER (MD) BOTTOM (ME CORD (Interval, size and 1/32" SPF=384088 Land Management	228' 6504' R RECORD SACKS CEMENT OUTTON METHOD (Flow TE	HOLE SIZE 12 1/4" 7 7/8" SCREEN (MD) 32 1232'-1390' PFing, gas lift, pumping-s	TOP OF CEN 164 cf 1383 cf 30. SIZE 2-3/8" ACI	DEPTH SET 1459' D. SHOT, FRACTURE 12bbls 15% acid, w/110,000# 20/40	TUBING RECOR (MD) P E, CEMENT SQUEEZE, w/841bbs 75Q Line AZ sand & 970,600 WELL STATUS SI WATER-BBL	AMOUNT PULLED PACKER SET (MD) ETC. Par Foam scf N2.	
28 CASING SIZE/GRAD # 8 5/8" 4 1/2" 29 SIZE TOP 31 PERFORATION RI Fruitland Coal v 1232"-1390"/0" DATE FIRST PRODUCT SI W/O Facilities	LINER (MD) BOTTOM (ME CORD (Interval, size and 1/32" SPF=384088 Land Management	228' 6504' R RECORD SACKS CEMENT Trumber) CHOKE SIZE PR TE 25"	HOLE SIZE 12 1/4" 7 7/8" SCREEN (MD) 32 1232'-1390' Pring, gas lift, pumping-s Flowing OD'N FOR OIL-8	TOP OF CEN 164 cf 1383 cf 30. SIZE 2-3/8" ACI	DEPTH SET 1459' D. SHOT, FRACTURE 12bbls 15% acid, w/110,000# 20/40	TUBING RECOR (MD) P E. CEMENT SQUEEZE, W/841bbs 75Q Line AZ sand & 970,600 WELL STATUS SI WATER-BBL 2 bwph	AMOUNT PULLED PACKER SET (MD) ETC. Par Foam scf N2.	
CASING SIZE/GRAD # 8 5/8" 4 1/2" 29 SIZE TOP 31 PERFORATION RI Fruitland Coal v 1232'-1390' 2" 33 DATE FIRST PRODUCT SI W/O Facilities DATE OF TEST 6/12/2008 FLOW TUBING PRESS	24# 10.5# LINEF (MD) BOTTOM (ME ECORD (Interval, size and 1/.32" SPF 36 holes ON PRO HOURS TESTED CASING PRESSUE	228' 6504' R RECORD SACKS CEMENT Trumber) CHOKE SIZE PR TE 25"	HOLE SIZE 12 1/4" 7 7/8" SCREEN (MD) 32 1232'-1390' Pring, gas lift, pumping	TOP OF CEN 164 cf 1383 cf 30. SIZE 2-3/8" ACI ACI RODUCTION Size and type of pur IBL	DEPTH SET 1459' D, SHOT, FRACTURE 12bbls 15% acid, w/110,000# 20/40 GAS-MCF	TUBING RECOR (MD) P E. CEMENT SQUEEZE, W/841bbs 75Q Line AZ sand & 970,600 WELL STATUS SI WATER-BBL 2 bwph	AMOUNT PULLED PACKER SET (MD) ETC. Bar Foam Scf N2. (Producing or shui-in) GAS-OIL RATIO	
28 CASING SIZE/GRAD # 8 5/8" 4 1/2" 29 SIZE TOP 31 PERFORATION RI Fruitland Coal w 1232'-1390'-0'-1 33 DATE FIRST PRODUCT SI W/O Facilities DATE OF TEST 6/12/2008 FLOW TUBING PRESS NA - rods	LINER (MD) BOTTOM (ME ECORD (Interval, size and 1/32" SPF 38 holes (A) 30 A Land Management of the control	228' 6504' RECORD SACKS CEMENT (number) CHOKE SIZE TE 25" CACULATED 24-HOUR RATE	HOLE SIZE 12 1/4" 7 7/8" SCREEN (MD) 32 1232'-1390' Pring, gas lift, pumping	TOP OF CEN 164 cf 1383 cf 30. SIZE 2-3/8" ACI ACI RODUCTION Size and type of pur IBL	DEPTH SET 1459 D. SHOT, FRACTURE 12bbls 15% acid, w/110,000# 20/40 GAS-MCF TSTM mcfh WATER-E	TUBING RECOR (MD) F E, CEMENT SQUEEZE, w/841bbs 75Q Line AZ sand & 970,600 WELL STATUS SI WATER-BBL 2 bwph BBL 48 bwpd	AMOUNT PULLED PACKER SET (MD) ETC. PAR FOAM Scf N2. (Producing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR)	
CASING SIZE/GRAD # 8 5/8" 4 1/2" 29 SIZE TOP 31 PERFORATION RI Fruitland Coal w 1232"-1390% % 1 33 DATE FIRST PRODUCT SI W/O Facilities DATE OF TEST 6/12/2008 FLOW TUBING PRESS NA - rods 34 DISPOSITION OF C	LINER (MD) BOTTOM (ME CORD (Interval, size and 1/.32" SPF 36 holes ON PHO HOURS TESTED CASING PRESSUE SI- 509# AS (Sold, used for fuel,	228' 6504' RECORD SACKS CEMENT SACKS CEMENT CHOKE SIZE TE CALCULATED 24-HOUR RATE Vented, etc.)	HOLE SIZE 12 1/4" 7 7/8" SCREEN (MD) 32 1232'-1390' Flowing OD'N FOR OIL-B ST PERIOD DIL-BBL O bopd	TOP OF CEN 164 cf 1383 cf 30. SIZE 2-3/8" ACI ACI RODUCTION SIZE and type of pur SIZE and type of pur SIZE ACI TSTM mcfc	DEPTH SET 1459' D. SHOT, FRACTURE 12bbls 15% acid, w/110,000# 20/40 GAS-MCF TSTM mcfh WATER-E	TUBING RECOR (MD) P E, CEMENT SQUEEZE, w/841bbs 75Q Line AZ sand & 970,600 WELL STATUS SI WATER-BBL 2 bwph BBL 48 bwpd TEST WITNESS	AMOUNT PULLED PACKER SET (MD) ETC. Par Foam Scf N2. (Producing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR)	
CASING SIZE/GRAD # 8 5/8" 4 1/2" 29 SIZE TOP 31 PERFORATION RI Fruitland Coal w 1232"-1390% % 1 33 DATE FIRST PRODUCT SI W/O Facilities DATE OF TEST 6/12/2008 FLOW TUBING PRESS NA - rods 34 DISPOSITION OF C	LINER (MD) BOTTOM (ME CORD (Interval, size and 1/.32" SPF=36 holes A Land Mass ON PRO HOURS TESTED CASING PRESSUR SI- 509# AAS (Sold, used for fuel, //O facilities to be	228' 6504' RECORD SACKS CEMENT SACKS CEMENT CHOKE SIZE TE CALCULATED 24-HOUR RATE Vented, etc.)	HOLE SIZE 12 1/4" 7 7/8" SCREEN (MD) 32 1232'-1390' Flowing OD'N FOR OIL-B ST PERIOD DIL-BBL O bopd	TOP OF CEN 164 cf 1383 cf 30. SIZE 2-3/8" ACI ACI RODUCTION SIZE and type of pur SIZE and type of pur SIZE ACI TSTM mcfc	DEPTH SET 1459' D. SHOT, FRACTURE 12bbls 15% acid, w/110,000# 20/40 GAS-MCF TSTM mcfh WATER-E	TUBING RECOR (MD) F E, CEMENT SQUEEZE, w/841bbs 75Q Line AZ sand & 970,600 WELL STATUS SI WATER-BBL 2 bwph BBL 48 bwpd	AMOUNT PULLED PACKER SET (MD) ETC. Par Foam Scf N2. (Producing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR)	
CASING SIZE/GRAD # 8 5/8" 4 1/2" 29 SIZE TOP 31 PERFORATION RI Fruitland Coal v 1232":13902 @ 1. 33 33 34 DATE FIRST PRODUCT SI W/O Facilities DATE OF TEST 6/12/2008 FLOW TUBING PRESS NA - rods 34 DISPOSITION OF C To be sold. W 35 LIST OF ATTACHM 35 LIST OF ATTACHM	LINER (MD) BOTTOM (ME CORD (Interval, size and 1/.32" SPF=36 holes (MD) PRO HOURS TESTED CASING PRESSUR SI- 509# SAS (Sold, used for fuel, //O facilities to be ENTS	228' 6504' RECORD SACKS CEMENT SACKS CEMENT CHOKE SIZE TE CALCULATED 24-HOUR RATE Vented, etc.)	HOLE SIZE 12 1/4" 7 7/8" SCREEN (MD) 32 1232'-1390' Flowing OD'N FOR ST PERIOD DIL-BBL O bopd roduction. Exces	TOP OF CEN 164 cf 1383 cf 30. SIZE 2-3/8" ACI ACI RODUCTION SIZE and type of pur BL GAS-MCF TSTM mcfc ssive water pr	DEPTH SET 1459' D. SHOT, FRACTURE 12bbls 15% acid, w/110,000# 20/40 GAS-MCF TSTM mcfh WATER-E	TUBING RECOR (MD) P E, CEMENT SQUEEZE, w/841bbs 75Q Line AZ sand & 970,600 WELL STATUS SI WATER-BBL 2 bwph BBL 48 bwpd TEST WITNESS	AMOUNT PULLED PACKER SET (MD) ETC. Par Foam Scf N2. (Producing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR)	
CASING SIZE/GRAD # 8 5/8" 4 1/2" 29 SIZE TOP 31 PERFORATION RI Fruitland Coal v 1232":1390" 33 DATE FIRST PRODUCT SI W/O Facilities DATE OF TEST 6/12/2008 FLOW TUBING PRESS NA - rods 34 DISPOSITION OF C To be sold. W 35 LIST OF ATTACHM This is now a	24# 10.5# LINEF (MD) BOTTOM (ME CORD (Interval, size and 1/.32" SPF; 36 h Gles A) CASING PRESSUR AS (Sold, used for fuel, 1// O facilities to be ENTS standalone Fruitla	228' 6504' RECORD SACKS CEMENT SACKS CEMENT CHOKE SIZE TE 25" CHOKE SIZE TE 24-HOUR RATE Vented, etc.) reset before first pr	SCREEN (MD) 32 1232'-1390' Flowing OD'N FOR ST PERIOD OIL-BBL O bopd roduction. Excel	TOP OF CEN 164 cf 1383 cf 30. SIZE 2-3/8" ACI ACI BODUCTION SIZE and type of pur GAS-MCF TSTM mcfc ssive water pu 8.	DEPTH SET 1459 D. SHOT, FRACTURE 12bbls 15% acid, w/110,000# 20/40 GAS-MCF TSTM mcfh WATER-E	TUBING RECOR (MD) P E, CEMENT SQUEEZE, w/841bbs 75Q Line AZ sand & 970,600 WELL STATUS SI WATER-BBL 2 bwph BBL 48 bwpd TEST WITNESS	AMOUNT PULLED PACKER SET (MD) ETC. Par Foam Scf N2. (Producing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR)	
CASING SIZE/GRAD # 8 5/8" 4 1/2" 29 SIZE TOP 31 PERFORATION RI Fruitland Coal V 1232":1390" 33 DATE FIRST PRODUCT SI W/O Facilities DATE OF TEST 6/12/2008 FLOW TUBING PRESS NA - rods 34 DISPOSITION OF C To be sold. W 35 LIST OF ATTACHM This is now a	LINER (MD) BOTTOM (ME ECORD (Interval, size and 1/.32" SPF=36holes ON PRO HOURS TESTED CASING PRESSUE AS Sold, used for fuel, //O facilities to be ENTS Standalone Fruitla the foregoing and attach	228' 6504' RRECORD SACKS CEMENT SACKS CEMENT CHOKE SIZE PR TE 25" CHOKE SIZE PR TE 24-HOUR RATE Vented, etc) reset before first plus dinformation is complete	SCREEN (MD) 32 1232'-1390' Flowing OD'N FOR ST PERIOD OIL-BBL O bopd roduction. Excel	TOP OF CEN 164 cf 1383 cf 30. SIZE 2-3/8" ACI ACI BODUCTION Size and type of pur BL O'boph GAS-MCF TSTM mcfc ssive water pu 8. ned from all available	DEPTH SET 1459 D. SHOT, FRACTURE 12bbls 15% acid, w/110,000# 20/40 GAS-MCF TSTM mcfh WATER-E	TUBING RECOR (MD) P E, CEMENT SQUEEZE, w/841bbs 75Q Line AZ sand & 970,600 WELL STATUS SI WATER-BBL 2 bwph BBL 48 bwpd TEST WITNESS	AMOUNT PULLED PACKER SET (MD) ETC. Par Foam Scf N2. (Producing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR)	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

API 30-045-21999			Pinon Mesa D 2	- : -	
Ojo Alamo	XXXX	XXXX	White, cr-gr ss.	Ojo Alamô	XXXX
Kirtland	XXXX	1085'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	XXXX
Fruitland	1085	1466'	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	1085'
			med gry, tight, fine gr ss.		ķ
Pictured Cliffs	1466'	XXXX	Bn-Gry, fine gm, tight ss.	Pic.Cliffs	1466
Lewis	XXXX	XXXX	Shale w/siltstone stringers	Lewis	XXXX
Huerfanito Bentonite	XXXX	XXXX	White, waxy chalky bentonite	Huerfanito Bent.	XXXX
Chacra	XXXX	3236'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	XXXX
Mesa Verde	3236'	3312'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3236
Menefee	3312'	4146'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3312'
Point Lookout	4146'	XXXX	Med-light gry, very fine gr ss w/frequent	Point Lookout	4146
`.			sh breaks in lower part of formation		-
Mancos	XXXX	5374'	Dark gry carb sh.	Mancos	XXXX
Gallup	5374'	6134'	Lt gry to brn calc carb micac glauc	Gallup	5374
<u>.</u>			silts & very fine gr gry ss w/irreg.interbed sh		
Greenhorn	6134'	6194'	Highly calc gry sh w/thin lmst.	Greenhorn	6134
Graneros	6194	6350	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6194'
Dakota	6350'	X	Lt to dk gry foss carb sl calc sl silty	Dakota	6350'
			ss w/pyrite incl thin sh bands clay & shale breaks	.:	
Morrison	X		Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	X