Submit To Appropriate District Office Two Copies					State of New Mexico						T	Form C-105							
District I 1625 N. French Dr., Hobbs, NM 88240					Energy, Minerals and Natural Resources						F	July 17, 2008  1. WELL API NO.							
District II					01.5							30-045-32846							
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410					Oil Conservation Division						ſ	2. Type of Lease							
District IV					1220 South St. Francis Dr. Santa Fe, NM 87505						-	☐ STATE ☐ FEE ☐ FED/INDIAN  3. State Oil & Gas Lease No.							
1220 S. St. Francis					)FCC						100	9	J. Galle On C	Walki	2000 I I		ne server		
4. Reason for file		LEI	ION	אנ	KEUU	WIPL	ETION RE	PUR	I Ar	ND	LUG		5. Lease Name or Unit Agreement Name						
		lonm			N1 41	.1. 401	6 . g	11	1 3				Re	ya				1 '09	
☐ COMPLET			•			_						- 1	6. Well Number:  #1S  OIL CONS. DIV.						
#33; attach this a	nd the pla				(Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or source report in accordance with 19.15.17.13.K NMAC)						or	DIST_3							
7. Type of Completion:  NEW WELL  WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER																			
8. Name of Opera	ator			<u> </u>	DEELENING TOODACK DIFFERENT RESERVOIR								9. OGRID						
McElvain Oil & 10. Address of O		rties,	Inc.	<del></del>								22044 11. Pool name or Wildcat							
1050 17th St, Suit		Denve	r, CO 8	0265	i5							Basin Fruitland Coal							
12.Location	Unit Ltr			Township		Range Lot				Feet from th		N/S Line	Feet from the			ine	County		
Surface:	D		20		30N		13W				840		North	720		West		San Juan	
BH:					<u> </u>														
13. Date Spudded 11/19/2007	11/25	/2007		ed	15. Date Rig Released 11/27/2007					16. Date Completed 7/16/2008				F	17. Elevations (DF and RKB, RT, GR, etc.)5605GL-5610 KB				
18. Total Measured Depth of Well 1505				19. Plug Back Measured Depth 1456					20. Was Directions No			ıl Survey Made?			ype Electric and Other Logs Run CCL/GR/VDL				
22. Producing Int 1208'-1340'			complet	ion -	- Top, Bottom, Name						•					.,.			
23.		==				CAS	ING REC	ORD	(Re	epo	rt all str	ing	s set in w	ell)					
CASING SI	ZE		WEIGHT		3./FT. DEPTH SET				HOLE SIZE				CEMENTING RECORD AMOUNT PULL						
			24		502				12 1/4				380sx Std 100sx 65/35 POZ			Surface			
5 1/2			15.5			1499			7 7/8		125sx Std			1 bbl to Surface					
			·····										123071 500			7 001 to Baraco			
24.	··· / ···			LINER RECORD							25.								
SIZE	TOP		ВОТТОМ		ГТОМ	TOM SACKS CEMEN		ENT	SCREEN		<del></del>	\$IZ	7/8		DEPTH SET 1416		PACK	ER SEI	
	+								+			20 1	J-55 6.5#						
26. Perforation				nd nu	mber)				27. <i>A</i>	ACII	D, SHOT,	FR.	ACTURE, CE	ME	VT, SQL	JEEZE,	ETC.		
1331'-1340' 4 J		DEPTH II						VAL AMOUNT AND KIND MATERIAL USED						*****					
1208'-1260' 4 JSPF 40 shots 0.43"									1-13				CL,1255bbls gel 2850# 20/40&,82550#16/30 snd ICL, 603bbls gel 1810# 20/40 & 55,510# 16/30snd						
					1208-1260						130	D							
28.								PRO	DII	СТ	TION	Ш.							
PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)																			
TBD Pumi				umpin	ping								Shut-in						
Date of Test Hours Te		s Test	Tested Choke Siz		oke Size	ce Size Prod'n For		1				s-MCF W		Water - Bbl. 12		Gas -	Oil Ratio		
7/24/2008		4			1/4"		Test Period		0			8		1.	2				
Flow Tubing Press.	Tubing Casing Pressure			culated ur Rate	24-	Oil - Bbl. 0			3as - 18			Water - Bbl. 72		Oil Gravity - A		PI - (Co	·T.)		
29. Disposition of	Disposition of Gas (Sold, used for fuel,		l, ven	vented, etc.)							1			30. Test Witnessed By					
31. List Attachments																			
Deviation Surve	у																		
32. If a temporar				•	_			-	• •	it.									
33. If an on-site	burial wa	s used	at the w	ell, rej	ort the	exact lo	cation of the on- Latitude	site bur	ial:				Longitude				N/	AD 1927 1983	
I hereby cert	ify that	the in	iformat	ion s	hown			form	is tri	ue a	and compl	ete		of my	knowle	edge an	d belie	f	
Signature	Signature Like Ru Name Deborah K Powell Title Eng Tech Supervisor Date 7/31/2008																		
E-mail Address DebbyP@McElvain.com																			

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwestern New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland 663	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland 1130	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs 1345	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian_	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto	_					
T. Abo	T. '	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn	T.	T. Chinle	_					
T. Cisco (Bough C)	T.	T. Permian						

1 (		211 41111111	1
			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
			toto
•		ANT WATER SANDS	
Include data on rate of wa	ter inflow and elevation to which	ch water rose in hole.	
No. 1, from	toto	feet	
		feet	
		feet	
*			

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
						1	
			·				