Form 3160-4 (October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT** 

SUBMIT IN DUPLICATE

(See other Instructions on reverse side) FOR APPROVED OMB NO 1004-0137

Expires December 31, 1991
5 LEASE DESIGNATION AND SERIAL NO.

USA NM - 019413

											OOA HIII - C	713-713	
WELL C	OMPL	ETION	OR I	RECOMP	LETIO	N REP	ORT AND	LOG	*	6. IF	INDIAN, ALLOTTE	E OR TRIBE NAME	
1a TYPE OF	WELL		OIL WELL	WELL X	DRY	Other			···········	7			
h TVDE OF	COMPLETI	ON			•				-	1	NIT AGREEMENT		
o. TYPE OF	COMPLETION TO THE PARTY OF THE	UN. WORK	DEEP-	PLUG	<b>1</b> DIFF	$\Box$					Needs (		
	WELL	OVER	EN	BACK	RESVR	Other			-	" "			
2 NAME O	F OPERATO	p								Q AF	McDurmitt	Com 1005	
			RCES	OIL & GAS CO	MPANY. L	P				"	30-045-343	58-000	
	S AND TELE									10 F	IELD AND POOL,	OR WILDCAT	
				M 87499 (5						L	Basin FC/A	ztec PC	
4 LOCATIO				arly and in accord		ny State req	uirements )*					R BLOCK AND SURVEY	
At surface	e Un	it E (SWN	IW) 140:	5' FNL & 1125	'FWL					'	OR AREA	L DAMES ASSEDS	
												N R12W, NMPM	
At top prod_interval reported below									RCVD JUL 28'08				
At total de	epth									1	nu cn	MS. DIV.	
					14 PERM	E NO	DATE IOOUE			<b> </b>		CT Q	
					14 PERM	II NO.	DATE ISSUE	:0			COUNTY OR """" PARISH	13 STATE	
							1				San Juan	New Mexico	
15 DATE SPU		DATE T D	REACHE	1	COMPL. (Re	ady to prod.)		1	ATIONS (DF, RKB		•	19. ELEV. CASINGHEAD	
4/15/08 20. TOTAL DE		5/3/08	I PLUG F	BACK T.D., MD &T	17/08 VD    22 IF I	MULTIPLE C	OMPI	GL 23 INTER	5879'	KB	5890'	CABLE TOOLS	
20. 1017200	-, .,,		,	210117 2 , 112 41		HOW			LED BY		., 10023	-	
	34'		2377			22		<u> </u>		yes		<u> </u>	
24 PRODUCT	TION INTERVA	AL (S) OF TH	IS COMPL	ETION-TOP, BOT	TOM, NAME (	MD AND TVE	D)*				25 WAS DIRECT		
	Pictured (			230'								No	
26 TYPE ELE		THER LOGS	RUN							27. WA	S WELL CORED		
GR, C	CL									<u> </u>		No	
28	E/CDADE I	WEIGHT,	LO (ET	L DEOTH CET			(Report all string			-		ACCURATE DATE OF THE PARTY OF T	
7" J-55	E/GRADE	23#	LB/FI	DEPTH SET (	8 3/4	DLE SIZE	surface; 34 s		MENTING RECO	עא	2 bbls	MOUNT PULLED	
4 1/2" J-55		10.5#		2418'		6 1/2" TOC surf					28 bbls		
SIZE TOP (MD)		LINER RE		SACKS CEME	MT* L ece	SCREEN (MD)	30. SIZE		DENTHEST	DEPTH SET (MD)		BING RECORD  PACKER SET (MD)	
- JALL	TOT (MD)	1 556	ill (IIID)	S/O/IO OZIME		(LEN (ME)	2-3/8",4.7#,	J-55	2262	(MD)		CALITOLI (MD)	
PERFORA 34" @ 2 S		D (Interval, si	ize and nui	mber)	32	' - 2230'	AC				SQUEEZE, ETO	C /40 Brady Sand.	
230' - 222		2203' =	42 hold	es	2203	- 2230			6,200 SCF	r gei, v	V/101,300# 20	140 Brady Sand.	
	,				<u> </u>				0,200 00.				
otal holes	= 42												
					<u> </u>								
					-								
33							PRODUCTION						
ATE FIRST PR I W/O Faci		]	PRODUC	CHOR METHOD (A	riowing, gas iii Flow		ize and type of pur	ip)			SI	Producing or shut-in )	
ATE OF TEST		HOURS TES	TED	CHOKE SIZE	PROD'N FOR	₹ OILB	BL	GASMC	F	WATE	R-BBL	GAS-OIL RATIO	
				4 (0.00	TEST PERIO	0	_		_	}			
7/11/08 LOW TUBING		1 CASING PRE	EGGI IPE	1/2" CALCULATED	OILBBL		GASMCF	.67 mc1	WATER-BE	<u> </u>	0	OIL GRAVITY-API (CORR	
LOW TODING	r NEGO.	DAGINO FINE	JOSONE	24-HOUR RATE						, L		OIL GIVAVITT-AFT (CORK	
NA		93#			0		13 mcf/d			0			
34 DISPOSITI	•			•							TEST WITNESSE	D BY	
TO be S			s to be	set before	irst prod	uction.							
			nd Coal	/Pictured Clif	f well with	order # 2	730AZ.						
							ed from all available	e records		<del></del> ,	<del></del>		
,	//	// .	$\lambda$										
GNED 7	Non	55/	<del>o</del> ke	<u> </u>	LE Regu	latory Tec	hnician			DATE	7/21/08		
			Cis	See Instructi	ons and	Spaces f	or Additiona	i Data	on Reverse	Side	ACCEPT	ED FOR HECORD	
tle 18 U.S.	C. Section 1	1001, mak				-	willfully to mal			-	yof the		
							as to any ma	-	•	-		2 4 2008	
											1		

NMOCD %

FARMINGTON FIELD OFFICE

API # 30-045-34358	McDurmitt Com 100S	Ş	1
Ojo Alamo	235' 350' White, cr-gr ss.	Ojo Alamo	. 235
Kirtland	350' 1683' Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	350
Fruitland	1683' 2202' Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	., 1683
Pictured Cliffs	2202' Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2202
			5,4

(October 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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FOR APPROVED OMB NO. 1004-0137

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6 IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG\* 1a. TYPE OF WELL WELL X UNIT AGREEMENT NAME **b** TYPE OF COMPLETION MMMM-110446-FC WELL X WORK McDurmitt Com 100S 2 NAME OF OPERATOR 9. API WELL NO 30-045-34358 - OOC **BURLINGTON RESOURCES OIL & GAS COMPANY, LP** 3 ADDRESS AND TELEPHONE NO 10. FIELD AND POOL OR WILDC. PO BOX 4289, Farmington, NM 87499 (505) 326-9700 Basin FC/Aztec PC 4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements) SEC, T, R., M, OR BLOCK AND SURVEY Unit E (SWNW) 1405' FNL & 1125' FWL Sec. 6 T31N R12W, NMPM RCVD JUL 28 '08 At top prod interval reported below OIL CONS. DIV. At total depth DIST. 3 14. PERMIT NO. DATE ISSUED 12. COUNTY OR 13. STATE PARISH San Juan **New Mexico** DATE COMPL. (Ready to prod.) 15. DATE SPUDDED 16. DATE T D. REACHED 18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 19. ELEV. CASINGHEAD 4/15/08 5/3/08 7/17/08 GL 5879' 5890' 20. TOTAL DEPTH, MD &/TVD 21 PLUG, BACK T.D., MD &TVD 22 IF MULTIPLE COMPL., 23. INTERVALS CABLE TOOLS ROTARY TOOLS DRILLED BY 2377 ves 24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE Basin Fruitland Coal 1994' - 2188' No 26 TYPE ELECTRIC AND OTHER LOGS RUN 27 WAS WELL CORED GR, CCL No CASING RECORD (Report all strings set in well) 28 CASING SIZE/GRADE WEIGHT, LB /FT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 7" J-55 23# 139 8 3/4" surface; 34 sx 2 bbls (54 cf) 4 1/2" J-55 10.5# 2418 6 1/2 TOC surf; 284 sx (554 cf) 28 bbls 1141 LINER RECORD TUBING RECORD 29 SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) DEPTH SET (MD) PACKER SET (MD) SIZE 2-3/8",4.7#, J-55 2262 31 PERFORATION RECORD (Interval, size and number ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC 2168' - 2188' .34" @ 2 SPF A/12 bbls 10% formic acid. Frac w/75Q 25# linear gel, w/26,350# 20/40 Brady Sand. N2 = 712,700 SCF LFC 2168' 2188' = 61 holes UFC 2090' - 2086', 2078' - 2070', 2062' - 2056', 1994' - 2090 A/12 bbls 10% formic acid. Frac w/75a 25# linear gel, 2014' - 2006', 2000' - 1994' = 64 holes w/110,214# 20/40 Brady Sand. N2 = 1,476,100 SCF total holes = 125 PRODUCTION DATE FIRST PRODUCTION WELL STATUS (Producing or shut-in) RODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump Flowing SI W/O Facilities SI DATE OF TEST OURS TESTED OIL--BBL HOKE SIZE PROD'N FOR GAS-MCI GAS-OIL RATIO WATER-BBI TEST PERIOD 7/14/08 1/2 0 75 mcf 0 FLOW, TUBING PRESS CASING PRESSURE CALCULATED OII -- BBI GAS-MCI WATER-BR OIL GRAVITY-API (CORR) 24-HOUR RATE NA 93# 0 18 mcf/d 0 TEST WITNESSED BY To be sold. W/O facilities to be set before first production This is a commingle Fruitland Coal/Pictured Cliff well with order # 2730AZ. ing and attached information is complete and correct as determined from all available records TITLE Regulatory Technician DATE 7/21/08 ACCEPTED FOR DECYCED \*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 2 4 2008 FARMINGTON FIELD OFFICE

API # 30-045-34358		McDurmitt Com 100S	Ŷ.	Ĵ.;
Ojo Alamo	235'	350' White, cr-gr ss.	Ojo Alamo ்	= 2
Kirtland	350'	1683' Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	ે 🖫 3
Fruitland		2202' Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	₹ 16
Pictured Cliffs	2202'		Pic.Cliffs	: 22

19:45

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