

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

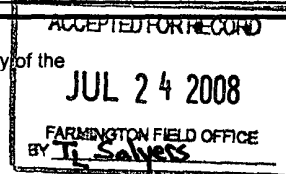
1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5 LEASE DESIGNATION AND SERIAL NO. USA NM - 019413	
b. TYPE OF COMPLETION. NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME McDermitt Com 100S	
2 NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY, LP		7 UNIT AGREEMENT NAME Needs CA	
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8 FARM OR LEASE NAME, WELL NO Basin FC/Aztec PC	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit E (SWNW) 1405' FNL & 1125' FWL At top prod interval reported below At total depth		9 API WELL NO 30-045-34358 - 0002	
10 FIELD AND POOL, OR WILDCAT Basin FC/Aztec PC		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 6 T31N R12W, NMPM RCVD JUL 28 '08 OIL CONS. DIV.	
12. COUNTY OR PARISH San Juan		13 STATE New Mexico	
14 PERMIT NO.	DATE ISSUED	15 DATE SPUNDED 4/15/08	
		16 DATE T D REACHED 5/3/08	
		17. DATE COMPL. (Ready to prod.) 7/17/08	
18 ELEVATIONS (DF, RKB, RT, BR, ETC)* GL 5879' KB 5890'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 2434'	21. PLUG, BACK T D., MD & TVD 2377'	22. IF MULTIPLE COMPL., HOW MANY* 2	23 INTERVALS DRILLED BY yes
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Aztec Pictured Cliff 2203' - 2230'		25 WAS DIRECTIONAL SURVEY MADE No	
26 TYPE ELECTRIC AND OTHER LOGS RUN GR, CCL		27. WAS WELL CORED No	
28 CASING RECORD (Report all strings set in well*)			
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE
7" J-55	23#	139'	8 3/4"
4 1/2" J-55	10.5#	2418'	6 1/2"
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
surface; 34 sx (54 cf)		2 bbls	
TOC surf; 284 sx (554 cf)		28 bbls	
29 LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
2-3/8", 4.7#, J-55	2262'		
31 PERFORATION RECORD (Interval, size and number) .34" @ 2 SPF 2230' - 2226', 2220' - 2203' = 42 holes total holes = 42		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC 2203' - 2230' Frac w/70Q 20# linear gel, w/101,300# 20/40 Brady Sand. N2 = 576,200 SCF	
33 PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION SI W/O Facilities	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	SI	
DATE OF TEST 7/11/08	HOURS TESTED 1	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD OIL-BBL 0
GAS-MCF .67 mcf		WATER-BBL 0	
GAS-OIL RATIO			
FLOW TUBING PRESS. NA	CASING PRESSURE 93#	CALCULATED 24-HOUR RATE OIL-BBL 0	GAS-MCF 13 mcf/d
WATER-BBL 0		OIL GRAVITY-API (CORR.)	
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) To be sold. W/O facilities to be set before first production.		TEST WITNESSED BY	
35 LIST OF ATTACHMENTS This is a commingle Fruitland Coal/Pictured Cliff well with order # 2730AZ.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED [Signature] TITLE **Regulatory Technician** DATE **7/21/08**

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



at 2000

API # 30-045-34358		McDermitt Com 100S			
Ojo Alamo	235'	350'	White, cr-gr ss.	Ojo Alamo	235'
Kirtland	350'	1683'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	350'
Fruitland	1683'	2202'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1683'
Pictured Cliffs	2202'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2202'

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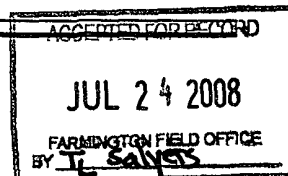
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2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY, LP				7. UNIT AGREEMENT NAME NMM-110446-FC																									
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21. PLUG BACK T.D., MD & TVD 2377'				24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 1994' - 2188'																									
22. IF MULTIPLE COMPL., HOW MANY* 2				25. WAS DIRECTIONAL SURVEY MADE No																									
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31. PERFORATION RECORD (Interval, size and number) .34" @ 2 SPF LFC 2168' 2188' = 61 holes UFC 2090' - 2086', 2078' - 2070', 2062' - 2056', 2014' - 2006', 2000' - 1994' = 64 holes total holes = 125																													
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 2168' - 2188' A/12 bbls 10% formic acid. Frac w/75Q 25# linear gel, w/26,350# 20/40 Brady Sand. N2 = 712,700 SCF 1994' - 2090' A/12 bbls 10% formic acid. Frac w/75a 25# linear gel, w/110,214# 20/40 Brady Sand. N2 = 1,476,100 SCF																													
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