Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

RUREAU OF LAND MANAGEMENT

SUBMIT-IN DUPLICATE		4	ME	FOR APPROVED		
(See other Instructions on				OMB	NO. 100	4-013
structions of	di	A	2016		Donombo	- 91 10

5 LEASE DESIGNATION AND SERIAL NO

			•	JUI ILAU U	i muziki	D MINITAGE	-1416-17	• •	В	ureau or La	160 1816	SF 078439	
WFLL C	OMPL	FTIOI	N OR F	RECOM	PLE	TION R	EP(ORT AND					E OR TRIBE NAME
1a. TYPE OF			OIL		<u> </u>		ther			· · · · · · · · · · · · · · · · · · ·	ł		
			WELL	WELL		bhi	tile!				7. UN	IT AGREEMENT I	NAME
▶ TYPE OF COMPLETION:								Report to lease					
	METT X	WORK OVER	DEEP- EN	PLUG BACK	╝	DIFF RESVRO	ther				8. FAI	RMOR LEASE N	AME, WELL NO.
													ederal 24S
2. NAME O					~~~~	A NIN/						WELL NO	61
BURLINGTON RESOURCES OIL & GAS COMPANY								10 FI	30-045-34361 - 005\ 10 FIELD AND POOL, OR WILDCAT				
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700									Basin Fruitland Coal				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*								11. S	11. SEC., T., R., M., OR BLOCK AND SURVEY				
At surfac	e U n	it I (NES	SE), 1910'	FSL & 122	0' FEL						OR AREA		
At top prod. interval reported below Same							Sec.1	12, T30N, R09	9W, NMPM (CVD) JUL 28 '08				
888-4-1-1		m.a									1		OTL CONS. DIV.
At total de	eptn Sa	me											TIL WUIECE CATE
					14.	PERMIT NO		DATE ISSUE	D		12. COUNTY OR 13 STATE!		
								i			"	PARISH San Juan	New Mexico
15. DATE SPU	JDDED 16.	DATE T	REACHED	17 DA	TE COM	PL. (Ready to	prod.)		18 ELEV	ATIONS (DF, RK	B, RT, BR		19 ELEV. CASINGHEAD
4/25/08		5/13/			7/21/0				GL	5848'	KB	5859'	·
20. TOTAL DE	PTH, MD &/T\	/D	21. PLUG, B	ACK T.D., MD	&TVD	22. IF MULTIF	OW M		23. INTE	RVALS LED BY	ROTAR	YTOOLS	CABLE TOOLS
28	362']	280	8'							yes		
24 PRODUCT	TION INTERVA	L (S) OF T	HIS COMPLE	TION-TOP, BO	TTOM, N	NAME (MD AND	TVD)					25 WAS DIREC	
Fruitla	nd Coal		2420'-26	22'								SURVEY MADE No	
26. TYPE ELE		THER LOC	S RUN								27. WA	S WELL CORED	
GR,C	CL	· · · · · · · · ·									<u> </u>		No
28.	E/05+55	WEIGH	- 10/=	L DESTIL OF				(Report all string					NO. IN CO.
CASING SIZ 7", J-55	E/GHADE	23#	T, LB /FT.	DEPTH SE 138'	I (MD)	HOLE SI	<u>ZE</u>	Surface: 34s		MENTING RECO	טר	2 bbl	MOUNT PULLED
4 1/2",J-55		10.5#		2852'		6 1/4"		Surface: 319	<u> </u>	:f)		45 bbl	
			. 0150 05			<u> </u>							
SIZE	TOP (MD)	BOT	LINER RE	SACKS CE	MENT*	SCREEN (MD) SIZE		DEPTH SET (MD)			SING RECORD	ACKER SET (MD)	
01211	15, ()		(0()	57.57.5 52				2-3/8", 4.7#,	J-55	2627'	(11.2)		TOTAL (MD)
31 PERFORA		U (intervai,	, size and nur	nber)		32. 2512'-262	2'	AC		<u> </u>	CEMENT SQUEEZE, ETC. Acid;133,445 gal 75Q 25# Linear Gel		
LFC @ 2sp		les									Brady Sand & N2-2,067,300 SCF		
2622'-2606	3', 2560'-2	550', 2	530'-251	2'=88 hole	es	04001.04	401						
UFC @ 2spf .32 holes 2420'-2440'=40 holes											Acid;58,220 gal 75Q 25# Linear Gel ady Sand & N2-840,400 SCF		
	- 10		Holes=1	128				······································	10, 10,0	0011 207-10 211	ady ou	11d d 112 010,	100 001
33 DATE FIRST PR	RODUCTION		PRODUC	CTION METHO) (Flowin	a. aas lift. pumi		RODUCTION ize and type of pumi	31			IWELL STATUS (Producing or shut-in)
SI W/O Fac					- (, ,	Flowing			,			SI	. roadoing or sharmy
DATE OF TEST		HOURS T	ESTED	CHOKE SIZE			OILB	BL	GASM	CF	WATE	RBBL	GAS-OIL RATIO
07/18/0	าย	1		1/2"	I ES	T PERIOD			1	50 MCF	1	Trace	1
FLOW TUBING		_	RESSURE	CALCULATED	0	ILBBL		GASMCF		WATERBI	3L	Have	OIL GRAVITY-API (CORR.)
				24-HOUR RA	ΓE			1	1	1			
SI 444# 34 DISPOSITI	ION OF GAS (SI 76 Sold. used		ed. etc		0		1188 MCFD		2 bpd		TEST WITNESSE	D RV
Will be		, 2000		/ /								1601 WIINESSE	
35. LIST OF ATTACHMENTS													
This is a standalone FC well 36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records													
36 I nereby ce	entry that the fo	regoing an	iα aπached in	rormation is cor	npiete ar	iu correct as de	termine	eu rrom ali available	records				
SIGNED (Dea)	na ^a		$\sim \lambda_{\rm loc}$	TITLE	Regulator	ry Te	chnician	,		DATE	07/24/08	
Promision and the second secon													
	0.0.4	4004	*(S	ee Instru	ctions	and Space	ces f	or Additiona	l Data	on Reverse	Side)		ACCEPTED FOR RECOR

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ojo Alamo .	1396′ 1515′	White, cr-gr ss.	Ojo Alamo	1396′
Kirtland	1515' 2254'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1515′
Fruitland	2254' 2641'	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	2254'
		med gry, tight, fine gr ss.		
Pictured Cliffs	2641''	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2641'

Report to losse

-002/

Poplar ir