

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
SUBMIT IN DUPLICATE  
(See other instructions on reverse side)  
JUL 24 2008

FOR APPROVED  
OMB NO 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

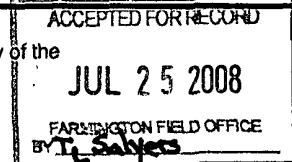
1a TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>NM SF -078356</b>																									
b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>NMM-783948-DK</b>																									
2 NAME OF OPERATOR <b>Burlington Resources Oil &amp; Gas Co., LP</b>		7. UNIT AGREEMENT NAME <b>Huerfanito Unit</b>																									
3. ADDRESS AND TELEPHONE NO. <b>PO BOX 4289, Farmington, NM 87499 (505) 326-9700</b>		8. FARM OR LEASE NAME, WELL NO <b>Huerfanito 75E</b>																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>Unit C, (NENW), 1040' FNL &amp; 2015' FWL</b> At Bottom At top prod. interval reported below <b>Same as above</b> At total depth <b>Same as above</b>		9. API WELL NO. <b>30-045-34604 - 0651</b>																									
14. PERMIT NO. DATE ISSUED		10. FIELD AND POOL, OR WILDCAT <b>Basin Dakota</b>																									
15. DATE SPUNDED <b>5/4/08</b>		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Sec. 22, T27N, R9W, NMPM</b>																									
16. DATE T.D. REACHED <b>5/15/08</b>		12. COUNTY OR PARISH <b>San Juan</b>																									
17. DATE COMPL. (Ready to prod.) <b>7/23/08</b>		13. STATE <b>New Mexico</b>																									
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* <b>GL 6325' KB 6337'</b>		19. ELEV. CASINGHEAD																									
20. TOTAL DEPTH, MD & TVD <b>6990'</b>		21. PLUG, BACK T.D., MD & TVD <b>6966'</b>																									
22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY																									
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <b>Basin Dakota 6675' - 6906'</b>		25. WAS DIRECTIONAL SURVEY MADE <b>NO</b>																									
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>GR/CCL/CBL</b>		27. WAS WELL CORED <b>No</b>																									
28. CASING RECORD (Report all strings set in well)																											
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31. PERFORATION RECORD (Interval, size and number) .34" @ 2 SPF 6820' - 6906' = 32 holes .34" @ 1 SPF 6675' - 6782' = 22 holes <b>Total DK holes = 54</b>																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <b>6675' - 6906'</b> <b>10 bbls 15% HCL. Frac w/325 bbls 85Q</b> <b>Slick foam w/25,000# 20/40 Arizona Sand.</b>																											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>To be sold. Waiting for facilities to be set before can first deliver.</b>																											
35. LIST OF ATTACHMENTS <b>This well is a DK standalone.</b>																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											

SIGNED Charles D. Rogers TITLE **Regulatory Technician** DATE **7/24/08**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



copy

API # 30-045-34604		Huerfanito Unit 75E			
Ojo Alamo	1340'	1473'	White, cr-gr ss.	Ojo Alamo	1340'
Kirtland	1473'	1887'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1473'
Fruitland	1887'	2281'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1887'
Pictured Cliffs	2281'	2390'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2281'
Lewis	2390'	2752'	Shale w/siltstone stringers	Lewis	2390'
Huerfanito Bentonite	2752'	3163'	White wax, clayey bent. incl.	Huerfanito Ben.	2752'
Chacra	3163'	3617'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3163'
Mesa Verde	3617'	3889'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3617'
Menefee	3889'	4561'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3889'
Point Lookout	4561'	4876'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4561'
Mancos	4876'	5758'	Dark gry carb sh.	Mancos	4876'
Gallup	5758'	6573'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	5758'
Greenhorn	6573'	6628'	Highly calc gry sh w/thin lmst.	Greenhorn	6573'
Graneros	6628'	6674'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6628'
Dakota	6674'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	6674'

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