

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JUL 28 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. **Type of Well**
GAS

5. **Lease Number**
USA SF-078266

6. **If Indian, All. or Tribe Name**

2. **Name of Operator**

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. **Unit Agreement Name**

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**
Wood 3N

4. **Location of Well, Footage, Sec., T, R, M**

Unit J (NWSE), 1990' FSL & 1875' FEL, Section 17, T29N, R10W, NMPM

9. **API Well No.**

30-045-34655

10. **Field and Pool**
Basin Dakota

Blanco Mesaverde

11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Completion Detail

RCVD JUL 31 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

6/26/08 RU Blue Jet & run GR/CCL/CBL from 6627' to surface. TOC @ 3300'. PBD @ 6623'. ✓

7/3/08 NU frac valve & PT csg to 4100#/15 mins - ok. ✓

7/3/08 RU Blue Jet to perf DK .34" @ 1 SPF 6472', 6474', 6478', 6482', 6484', 6486', 6492', 6495', 6496', 6497', 6498', 6500', 6502', 6503', 6504', 6508', 6511' = 17 holes, @ 2 SPF 6548', 6545', 6541', 6538', 6536', 6532', 6528', 6526', 6524', 6520' = 20 holes. Total holes = 37. A/10 bbls 15% HCL. Frac w/99,666 gals slickwater, w/40,000# 20/40 TLC Sand. RIH w/CFP & set @ 4770'.

7/3/08 RU Blue Jet to perf PLO/MF .34" @ 1 SPF 4044', 4094', 4099', 4105', 4115', 4217', 4255', 4260', 4265', 4309', 4330', 4343', 4349', 4353', 4360', 4367', 4374', 4415', 4418', 4446', 4454', 4477', 4493', 4509', 4553', 4562', 4566', 4577', 4656', 4665', 4675', 4694', 4697', 4702' = 34 holes. A/10 bbls 15% HCL. Frac w/59,346 gals 60Q slickwater N2 foam, w/130,000# 20/40 Brady Sand. N2 = 1,394,000 SCF. Flow back well for 4 days.

7/7/08 RIH w/CBP & set @ 4005'. 7/17/08 RIH w/mill & M/O CBP @ 4005'. C/O to CFP @ 4770'. 7/20/08 Flow test MV.

7/21/08 D/O CFP @ 4770'. Natural flow well. 7/23/08 Flow test well.

7/23/08 RIH w/208 jts, 2 3/8", 4.7#, J-55 tbg & set @ 6542'. ND BOP & NU WH. RD & RR 7/23/08. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 7/25/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

