

REC'D JUL 31 08

OIL CONS. DIV.  
DIST. 3  
FOR APPROVED  
OMB NO. 1004-0137

Expires December 31, 1991

Form 3160-4  
(October 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Bureau of Land Management,  
Farmington Field Office

RECEIVED

SUBMIT IN DUPLICATE\*

JUL 28 2008

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

5 LEASE DESIGNATION AND SERIAL NO

USA SF-078266

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

NMM-73618

8 FARM OR LEASE NAME, WELL NO.

Wood 3N

2 NAME OF OPERATOR

Burlington Resources Oil & Gas Co., LP

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit J, (NWSE), 1990' FSL & 1875' FEL

At Bottom

At top prod. interval reported below Same as above

At total depth Same as above

9 API WELL NO

30-045-34655 - 0001

10 FIELD AND POOL, OR WILDCAT

Basin DK / Blanco MV

11 SEC., T. R. M., OR BLOCK AND SURVEY OR AREA

Sec. 17, T29N, R10W, NMPM

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15 DATE SPUNDED

5/20/08

16. DATE T.D. REACHED

5/29/08

17 DATE COMPL (Ready to prod.)

7/23/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*

GL 5743'

KB

5759

19 ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6633'

21. PLUG, BACK T.D., MD & TVD

6623'

22. IF MULTIPLE COMPL., HOW MANY\*

2

23. INTERVALS DRILLED BY

X

24. WAS DIRECTIONAL SURVEY MADE

No

25. WAS WELL CORED

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB/FT | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|---------------|----------------|-----------|---------------------------------|---------------|
| 9 5/8", H-40      | 32.3#         | 232'           | 12-1/4"   | surface; 76 sx (122 cf)         | 5 bbls        |
| 7", J-55          | 20/23#        | 3936'          | 8 3/4"    | Surface; 580 sx (1165 cf)       | 70 bbls       |
| 4 -1/2", J-55     | 10.5#         | 6628'          | 6 1/4"    | TOC 3300'; 207 sx (410 cf)      |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE               | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------------------|----------------|-----------------|
|      |          |             |               |             | 2-3/8", 4.7#, J-55 | 6542'          |                 |

31 PERFORATION RECORD (Interval, size and number)

.34" @ 1 SPF  
6472' - 6511' = 17 holes  
.34" @ 2 SPF  
6520' - 6548' = 20 holes  
total holes = 37

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6472' - 6548' A/10 bbls 15% HCL  
Frac w/99,666 gals slickwater, w/40,000# 20/40  
TLC Sand.

33. PRODUCTION

|                       |                 |                                                                      |                        |          |         |           |                                    |                         |
|-----------------------|-----------------|----------------------------------------------------------------------|------------------------|----------|---------|-----------|------------------------------------|-------------------------|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                        |          |         |           | WELL STATUS (Producing or shut-in) |                         |
| SI                    |                 | Flowing                                                              |                        |          |         |           | SI                                 |                         |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N FOR TEST PERIOD | OIL-BBL  | GAS-MCF | WATER-BBL |                                    | GAS-OIL RATIO           |
| 7/23/08               | 1               | 1/2"                                                                 | —————→                 | 0 boph   | 18 mcfh | trace     |                                    |                         |
| FLOW TUBING PRESS.    | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL-BBL                | GAS-MCF  |         | WATER-BBL |                                    | OIL GRAVITY-API (CORR.) |
| SI - 3#               | SI - 585#       | —————→                                                               | 0 bopd                 | 422 mcfd |         | 1.3 bwpd  |                                    |                         |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. Waiting for facilities to be set before can first deliver.

35 LIST OF ATTACHMENTS

This is a MV/DK commingle well per DHC order 2871AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Chondy Rogers TITLE Regulatory Technician

DATE

8/25/08 FOR RECORD

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to furnish any matter within its jurisdiction.

NMOC

JUL 29 2008

FARMINGTON FIELD OFFICE  
BY JL Savers

| API # 30-045-34655   |       | Wood 3N |                                                                                            |                  |       |
|----------------------|-------|---------|--------------------------------------------------------------------------------------------|------------------|-------|
| Ojo Alamo            | 852'  | 988'    | White, cr-gr ss.                                                                           | Ojo Alamo        | 852'  |
| Kirtland             | 988'  | 1704'   | Gry sh interbedded w/tight, gry, fine-gr ss.                                               | Kirtland         | 988'  |
| Fruitland            | 1704' | 2068'   | Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.                     | Fruitland        | 1704' |
| Pictured Cliffs      | 2068' | 2143'   | Bn-Gry, fine grn, tight ss.                                                                | Pic. Cliffs      | 2068' |
| Lewis                | 2143' | 2728'   | Shale w/siltstone stringers                                                                | Lewis            | 2143' |
| Huerfanito Bentonite | 2728' | 3071'   | White, waxy chalky bentonite                                                               | Huerfanito Bent. | 2728' |
| Chacra               | 3071' | 3731'   | Gry fn grn silty, glauconitic sd stone w/drak gry shale                                    | Chacra           | 3071' |
| Mesa Verde           | 3731' | 3792'   | Light gry, med-fine gr ss, carb sh & coal                                                  | Mesa Verde       | 3731' |
| Menefee              | 3792' | 4383'   | Med-dark gry, fine gr ss, carb sh & coal                                                   | Menefee          | 3792' |
| Point Lookout        | 4383' | 4767'   | Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation             | Point Lookout    | 4383' |
| Mancos               | 4767' | 5595'   | Dark gry carb sh.                                                                          | Mancos           | 4767' |
| Gallup               | 5595' | 6350'   | Lt gry to bm calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh        | Gallup           | 5595' |
| Greenhorn            | 6350' | 6408'   | Highly calc gry sh w/thin lmst.                                                            | Greenhorn        | 6350' |
| Graneros             | 6408' | 6471'   | Dk gry shale, fossil & carb w/pyrite incl.                                                 | Graneros         | 6408' |
| Dakota               | 6471' |         | Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks | Dakota           | 6471' |

WATER - 3018

1000

1000

Form 3160-4  
(October 1990)

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BUREAU OF LAND MANAGEMENT

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Expires: December 31, 1991

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USA SF-078266

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

NMM-110592

8. FARM OR LEASE NAME, WELL NO

Wood 3N

9 API WELL NO.

30-045-34655-0002

10. FIELD AND POOL, OR WILDCAT

Basin DK / Blanco MV

11 SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 17, T29N, R10W, NMPM

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GL 5743' KB 5759

19 ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD

6633'

21. PLUG, BACK T.D., MD & TVD

6623'

22. IF MULTIPLE COMPL., HOW MANY\*

2

23 INTERVALS DRILLED BY

X

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Blanco Mesaverde 4044' - 4702'

25 WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB/FT | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|---------------|----------------|-----------|---------------------------------|---------------|
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| 4 -1/2", J-55     | 10.5#         | 6628'          | 6 1/4"    | TOC 3300'; 207 sx (410 cf)      |               |

29. LINER RECORD

30. TUBING RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE               | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------------------|----------------|-----------------|
|      |          |             |               |             | 2-3/8", 4.7#, J-55 | 6542'          |                 |

31 PERFORATION RECORD (Interval, size and number)

.34" @ 1 SPF  
PLO 4044' - 4702' = 34 holes

total holes = 34

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

4044' - 4702'

A/10 bbls 15% HCL

Frac w/59,346 gals 60Q slickwater N2 foam, w/

130,000# 20/40 Brady Sand

N2 = 1,394,000 SCF

33. PRODUCTION

DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 7/20/08 HOURS TESTED 1 CHOKE SIZE 1/2" PROD'N FOR TEST PERIOD OIL-BBL .29 boph GAS-MCF 83 mcfh WATER-BBL .50 bwph GAS-OIL RATIO

FLOW. TUBING PRESS CASING PRESSURE SI - 3# SI - 585# CALCULATED 24-HOUR RATE OIL-BBL 7 bopd GAS-MCF 1980 mcfd WATER-BBL 12 bwpd OIL GRAVITY-API (CORR.)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold. Waiting for facilities to be set before can first deliver.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK commingle well per DHC order 2871AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Technician

DATE 7/25/08

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BY T. Salvors

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WELL-10000

10000

10000