Submit 3 Copies To Appropriate District Office District I	State of New Me Energy, Minerals and Natu		Revised	Form C-103 Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type	0-045-30382
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE 🛛
District IV	Santa Fe, NM 87505		6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name of	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Carle
1. Type of Well: Oil Well Gas Well Other			8. Well Number	1B
2. Name of Operator			9. OGRID Num	ber
Burlington Resources Oil & Gas Company LP			10 70 1	14538
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			10. Pool name o	r Wildcat Fruitland Coal
4. Well Location			Dasin	Truitianu Coai
Unit Letter E: 1955	feet from the North	line and 030	feet from the	e West line
Section 20		ange 11W		n Juan County
Section 20	11. Elevation (Show whether DR			Man County
5670' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	TENTION TO:	l SUB	SEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 🔲	
OTHER:		OTHER: Ins	tall Pump	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
	rk). SEE RULE 1103. For Multip	le Completions: At	tach wellbore diag	ram of proposed completion
or recompletion.				RCVD AUG 4'08
				OIL CONS. DIV.
7/17/08 MIRU Sanjel 1.				DIST. 3
7/18/08 NDWH. NU BOP. RU Floor				
7/21/08 RIH w/65 jts 2 3/8" 4.7# J-55 EUE 8RD tbg set @ 2128', FN @ 2117', PBTD @ 2540'. RD floor. ND BOP & NU WH. RD Rig and equipment. RR 14:00 7/21/08				
7/28/08 MIRU Sanjel 1. Install Rod lock ratigan and 2 2" ball valves. Spot 1.5" CR. RIH w/1.5" CT to F Nipple @ 2117'. Spot in 34" CT				
unit. RIH w/pmp stinger & 3/4" CT to bottom of 1.5" CT. Pull 3/4" CT unit forward. Weld 1.5" CT connector. POOH w/concentric CT				
string. Circ Aua link thru concentric CT. PT CT to 1000# for 10 min – good test. PU HDI pump and MU on bottom on concentric CT				
string. RIH w/pump and seat @ 2117'. RU pump and load tbg. PT pmp and tbg to 1000# - good test. Install CT hanger. NU hydraulic connections on WH. RU test unit and function test HDI pump- good test. Release coil tubing units.				
	Tunesian tool 1221 pump Bood tool	Italiana don taon	.5	
Spud Date :	Rig Rele	eased Date: 7/2	28/08	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .				
Dr. 12 Menter				
SIGNATURE // Milly &	TITLE_	Staff Regulatory	Technician [DATE <u>8/1/2008</u>
Type or print name Tracey N. Mo	nroe E-mail address: monrotr	(@conoconhilling.co	om PHONE.	505-326-9752
For State Use Only				
APPROVED BY: Telly G.	TITLE D	eputy Oil & G	as Inspector,	DATE AUG 0 4 2008
APPROVED BY: Conditions of Approval (if any):	* TITLE_	Distric	[#3	AUG_ 0_4 2008
Committee or experience (in air).				