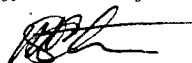


Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008												
		1. WELL API NO. 30-045-34657															
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN															
		3. State Oil & Gas Lease No.															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17.13.K NMAC)				5 Lease Name or Unit Agreement Name Northeast Blanco Unit 6. Well Number 37B <div style="text-align: center; border: 1px solid black; padding: 5px;"> RCVD JUL 31 '08 OIL CONS. DIV. DIST. 3 </div>													
7 Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																	
8 Name of Operator Devon Energy Production Company, L P.				9 OGRID 6137													
10 Address of Operator 20 N. Broadway Oklahoma City, OK 73102				11 Pool name or Wildcat Blanco Mesaverde													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	L	5	30N	7W		1,785	South	110	West	San Juan							
BH:	H	6	30N	7W		2,551	North	1,002	East	San Juan							
13 Date Spudded 5/28/08	14 Date T D Reached 6/13/08	15 Date Rig Released 6/15/08		16 Date Completed (Ready to Produce) 7/22/08		17 Elevations (DF and RKB, RT, GR, etc) 6,310'											
18. Total Measured Depth of Well 8,278'		19. Plug Back Measured Depth 8,268'		20. Was Directional Survey Made? Yes		21 Type Electric and Other Logs Run Mud, CBL											
22. Producing Interval(s), of this completion - Top, Bottom, Name 5,519' - 5,667, Cliff House & 5,710' - 6,080', Point Lookout																	
23 CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
9 5/8"		32.3#		306'		12 1/4"		200 Sx									
7"		23#		3,908'		8 3/4"		815 Sx									
4 1/2"		11.6#		8,280'		6 1/4"		485 Sx									
24. LINER RECORD							25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET										
					None Yet												
26 Perforation record (interval, size, and number) 6079-80, 4 SPF, 0 34", 6038-39', 4 SPF, 0 34", 6002-03, 4 SPF, 0 34" 5960-61, 4 SPF, 0 34", 5927-28, 4 SPF, 0 34", 5890-91', 4 SPF, 0 34" 5856-57, 4 SPF, 0 34", 5720-21, 4 SPF, 0.34", 5710-11, 4 SPF, 0 34" 5666-67, 4 SPF, 0.34", 5644-45', 4 SPF, 0.34", 5613-14', 4 SPF, 0.34" 5605-06, 4 SPF, 0 34", 5594-95', 4 SPF, 0.34", 5578-79', 4 SPF, 0.34" 5550-51', 4 SPF, 0 34", 5533-34', 4 SPF, 0.34", 5519-20', 4 SPF, 0 34"						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5,710' - 6,080'</td> <td>1000 gal 15% HCL, 54,394 gal Delta 140, 99,384# 20/40 BASF sand coated with SWNT.</td> </tr> <tr> <td>5,519 - 5,667'</td> <td>1000 gal 15% HCL, 63,149 gal Delta 140, 111,112# 20/40 BASF sand coated with SWNT.</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5,710' - 6,080'	1000 gal 15% HCL, 54,394 gal Delta 140, 99,384# 20/40 BASF sand coated with SWNT.	5,519 - 5,667'	1000 gal 15% HCL, 63,149 gal Delta 140, 111,112# 20/40 BASF sand coated with SWNT.
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28. PRODUCTION																	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)											
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio										
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)											
29. Disposition of Gas (Sold, used for fuel, vented, etc)							30. Test Witnessed By										
31. List Attachments																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude				Longitude				NAD 1927 1983									

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Melisa Castro Title Sr. Staff Operations Technician Date 7-28-08

E-mail Address melisa.castro@dm.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2409	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2563	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 3092	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3617	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 5511	T. Leadville
T. Queen	T. Silurian	T. Menefee 5592	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5865	T. Elbert
T. San Andres	T. Simpson	T. Mancos 6228	T. McCracken
T. Glorieta	T. McKee	T. Gallup 7226	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7874	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 8023	
T. Tubb	T. Delaware Sand	T. Morrison 8284	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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