Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

JUL 3 0 2008

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

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6. If Indian, Allottee or Tribe Name

٦.	Lease	SCIMI	14
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	NM	NMNM	NMNM 03	NMM 0303	NMM 03039

SUNDRY NOTICES AND REPO	ORTS ON V	VELLS "
Do not use this form for proposals t	to drill or to	re-eñter an
abandoned well. Use Form 3160-3 (A	(PD) for suc	h proposals

abandoned well. Use Forn	n 3160-3 (APD) for	such proposals.	Umba	N/A	
SUBMIT IN TRIPLICAT	E - Other instruction	ns on page 2			A/Agreement, Name and/or No
Type of Well Oil Well X Gas Well Other Name of Operator				8. Well Name	
XTO Energy Inc. 3a Address 382 CR 3100 Aztec, NM 87410 4. Location of Well (Footage, Sec., T., R., M., or Survey L.)	Description)	3b. Phone No. (<i>include are</i> 505–3.	ea code) 33-3100		
850 FSL x 1720 FEL in Sec 9, T25N	, R9W			11. County of	r Parish, State
12. CHECK APPROPRIATE	BOX(ES) TO INI		····	ORT, OR OTH	ER DATA
TYPE OF SUBMISSION X Notice of Intent	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon	Reclamati	ite ily Abandon	Water Shut-Off Well Integrity X Other CHG DEDICATION

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO would like to change the dedication of the Dakota formation to a S/2 320 laydown.

Change will meet spacing requirement

ROVD AUG 4 'OB OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		
KYLA VAUGHAN / /	itle REGULATORY COMPLIANCE	
Signature Kyla Wydan	Date 07/28/2008	
THIS SPACE FOR FEDERAL	OR STATE OFFICE USE	
Approved by Troy L Salvers	Petoleum Engineer Date	7-30-2008
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that	Office	
the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	FFO	

DISTRICT I 1625 N French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

DISTRICT II 1301 W. Grand Ave., Artesia, N.M. 88210

1000 Rio Brozos Rd . Aztec NM 87410

DISTRICT III

OIL CONSERVATION DIVISION
1220 South St Francis Dr
Sonto Fe, NM 87505

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT IV 1220 South St. Francis Dr., Santo Fe, NM 87505 ☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

									·
' API	Number Pool Code Pool Name								
30.04	5 - 3 ^c	1562	17	1577		BASIN	DAKOT	(17-	
*Property Co	-	<u> </u>			*Property	Name		• 1	Nell Number
3699	72				HUERFA	ANO			310
OGRID No					* Operator	Nome			⁹ Elevation
538	0				XTO ENER	GY INC			6608
					10 Surface	e Location			
UL or lot no	Section	Township	Range	Lot Idn	Feet Irom the	North/South line	Feet from the	Eost/West line	County
0	9	25-N	9-W		850	SOUTH	1720	EAST	SAN JUAN
"Bottom Hole Location If Different From Surface									
UL or lot no	Section	Township	Ronge	Lot Idn	Feet from the	North/South line	feet from the	East/West line	County
¹² Dedicated Acre	. 	1	13 Joint or 1	n fill	" Consolidation	Code	15 Order No		3
8/2	350)							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

