

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT
Bureau of Land Management
Farmington Field Office

RECEIVED

JUL 30 2008

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078763

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Rosa Unit

8. Well Name and No
Rosa Unit #359A

9. API Well No
30-039-29939

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
Rio Arriba, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well ☒ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640

4. Location of Well (Footage, Sec, T, R, M., or Survey Description)
SURFACE 465' FSL & 360' FWL SEC 3,T31N,R5W
BHL 900' FSL & 7960' FEL SEC 4,T31N,R5W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other - Intermediate Casing

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

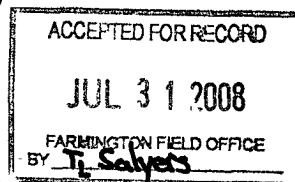
7-23 thru 7-28-08 - Directional drill 8-3/4" intermediate hole

7-29-08 - TD 8-3/4" hole @ 3490', 0200 hrs
Run 75 jts 7", 23#, K-55, LT&C casing. Set @ 3482', FC @ 3433'
Press Test 3500# & 2 Slurry Cement Job as Follows: 20 Bbls FW ahead, Lead=475sx Prem Lite FM+1% bwoc CaCl2+0.25#/sk
Cello-Flake+8%bwoc Bent. W/11.62 gal/sk FW = 176.23 Bbls Slurry. (Weight = 12.1#/gal) Yield = 2.08 cf/sk. Tail = 67sx Type
3 Cement + 1% bwoc CaCl2 + 0.25#/sk Cello-Flake+6.82 gal/sk FW = 16.73 Bbls Slurry. (Weight=14.50#/gal) Yield=1.40 cf/sk
Lead=989cf, Tail= 94cf, Displace W/136 Bbls FW, Did Not Bump Plug, Check Float-Float Held, Press To 100# & Shut In for 4 Hrs.
TOC: surface ✓

RCVD AUG 4 '08
OIL CONS. DIV.
DIST. 2

CASING TEST TO BE REPORTED ON COMPLETION SUNDRY - FINAL CASING TO BE RUN AFTER CAVITATION ✓

DRILLING RIG RELEASED 0600 HRS, 7-30-08
78



How many bbls circulated to surface ?

14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins
Larry Higgins

Title Drilling C.O.M

Date 7-30-08

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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