

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****JUL 28 2008****Sundry Notices and Reports on Wells**Bureau of Land Management  
Farmington Field Office1. **Type of Well**  
GAS2. **Name of Operator****BURLINGTON****RESOURCES OIL & GAS COMPANY LP**3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surf: Unit B (NWNE), 1185' FNL &amp; 1935' FEL, Section 27, T28N, R5W, NMPM

BH: Unit A (NENE), 890' FNL &amp; 740' FEL, Section 27, T28N, R5W, NMPM

5. **Lease Number**  
SF-0792506. **If Indian, All. or  
Tribe Name**7. **Unit Agreement Name**  
San Juan 28-5 Unit8. **Well Name & Number**  
San Juan 28-5 Unit 77N9. **API Well No.**

30-039-30363

10. **Field and Pool**

Blanco MV/Basin DK

11. **County and State**  
Rio Arriba Co., NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission**☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment**Type of Action**☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - Casing report**RCVD AUG 4 '08****OIL CONS. DIV.****DIST 3****13. Describe Proposed or Completed Operations**

07/03/08 MIRU AWS 730. RIH w/8 3/4" bit & PT csg to 600#/30 mins - test good. Tagged on cmt @183'. D/O cmt & drilled ahead to 4680' intermediate. Circ hole. RIH w/108 jts, 7", 23#, J-55 8RD EUE csg & set @ 4672'. Pre-flushed w/10 bbls FW & 10 bbls MF & 10 bbl FW. Pumped **Scavenger** - 20sx (60cf - 11bbl) Premium Lite cement w/ 3% CACL, .25pps Cellophane Flakes, 5pps LCM-1, .4% FL-52, .4% SMS, 8% Bentonite. **Lead** 610 sx (1299 cf - 231 bbls) Premium Lite w/8% Bentonite, 3% CACL, .25pps Cellophane Flakes, 5pps LCM-1, .4% FL-52, .4% SMS. **Tail** - 110sx (152cf - 27bbls) Type I-II w/ 1% CACL, .25pps Cellophane Flakes, .2% FL-52. Circ 70 bbls cmt to surface.

07/12/08 RIH w/6 1/4" bit. PT csg to 1500#/30 mins - test good. D/O cmt & drilled ahead to 8574' (TD). TD reached 07/22/08. Circ hole. RIH w/211 jts, 4 1/2", 11.6#, L-80 LT&C csg & set @ 8576'. RU cement 07/24/08. Pre-flushed 193 bbl mud spacer w/Nitrogen, 10bbls gel water, 10bbls FW. Pumped **Scavenger** - 10 sx (31cf - 6bbls) Class G w/.3% CD-32, 1% FL-52, .25pps Cellophane Flakes, 6.25pps LCM-1. **Tail** - 340 sx (673cf - 120 bbls) Class G cement w/.3% CD-32, 1% FL-52, .25pps Cellophane Flakes, 6.25pps LCM-1. Dropped plug & displaced w/10 bbls Sugar Water, 123 bbls FW. Bumped plug to 2300#, hold for 10minutes. Circulate 1bbl cement to surface. RD & released rig 07/24/08.

PT will be conducted by completion rig and recorded on next report.

8576' > 8574' please revise  
Theoretically, 673 ft<sup>3</sup> of cement will  
not circulate to surface from 8576 ft

14. I hereby certify that the foregoing is true and correct.

Signed

*Sasha Spangler*

Sasha Spangler Title Regulatory Technician

Date 07/25/08

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD**

RECEIVED FOR RECORD

**JUL 30 2008**FARMINGTON FIELD OFFICE  
BY *T. Sanders*