

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-045-34071										
4. Reason for filing: ☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)								5. Lease Name or Unit Agreement Name San Juan 32-7 Unit 6. Well Number: 37F RCVD AUG 4 '08 OIL CONS. DIV.										
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER DIST. 3								9. OGRID 217817										
8. Name of Operator ConocoPhillips						11. Pool name or Wildcat Basin DK/Blanco MV												
10. Address of Operator P. O. Box 4289, Farmington, NM 87499-4289						11. Pool name or Wildcat Basin DK/Blanco MV												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	O	8	32N	7W		660'	S	1785'	E									
BH:																		
13. Date Spudded 10/3/07		14. Date T.D. Reached 10/24/07		15. Date Rig Released 10/26/07		16. Date Completed (Ready to Produce) 7/15/08		17. Elevations (DF and RKB, RT, GR, etc.) 6495 GL										
18. Total Measured Depth of Well 8101'				19. Plug Back Measured Depth 8101'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run GR/CCL/CBL										
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 7951' - 8008'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
9 5/8"		32.3#, H-40, ST&C		229'		12 1/4"		76 sx (122 cf)		3 bbls								
7"		20#, J-55, ST&C		3659'		8 3/4"		533 sx (1076 cf)		56 bbls								
4 1/2"		10.5/11.6#, J-55, ST&C/LT&C		8016'		6 1/4"		336 sx (665 cf)		TOC - 3230'								
24. LINER RECORD																		
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN										
25. TUBING RECORD																		
SIZE		DEPTH SET		PACKER SET														
2 3/8", 4.7#, J-55		8005'		NA														
26. Perforation record (interval, size, and number) .34" @ 2 SPF 7951' - 8008' = 30 holes Total holes = 30						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7951' - 8008'</td> <td>A/10 bbls 15% HCL. Frac w/45,948 gals 60Q slickwater N2 foam, w/100,000# 20/40 Brady Sand. N2 = 1,279,500 SCF.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7951' - 8008'	A/10 bbls 15% HCL. Frac w/45,948 gals 60Q slickwater N2 foam, w/100,000# 20/40 Brady Sand. N2 = 1,279,500 SCF.				
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28. PRODUCTION																		
Date First Production 7/16/08		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in) Producing											
Date of Test 7/14/08	Hours Tested 1 hrs	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 5 mcf	Water - Bbl. trace	Gas - Oil Ratio											
Flow Tubing Press. SI-614#	Casing Pressure SI-416#	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 109 mcfd	Water - Bbl. 3 bwpd	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) This is a commingled MV/DK being commingled per Order DHC 2475AZ						30. Test Witnessed By												
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				NAD 1927 1983										

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name **Rhonda Rogers** Title **Regulatory Technician**

Date **7/18/08**

E-mail Address **rogerrs@ConocoPhillips.com**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2122'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2193'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 3069'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3367'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 5300'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5467'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5682'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 6045'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 7053'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7840'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7940'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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