

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

JUL 31 2008

Eligible for Payment
Under the Act of March 3, 1879

Sundry Notices and Reports on Wells

- | | |
|---|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
Unit D (NWNW), 1220' FNL & 1035' FWL, Section 30, T27N, R09W, NMPM</p> | <p>5. Lease Number
NM-02861</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number
Lodewick 15S</p> <p>9. API Well No.
30-045-34445</p> <p>10. Field and Pool
BasinFC/Fulcher Kutz PC</p> <p>11. County and State
San Juan Co., NM</p> |
|---|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

X Other - Completion Detail

RCVD AUG 4 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

2/5/08 RU GR/CCL from 2497' to surface. TOC @ surface. PBTD @ 2497'.

7/10/08 NU frac valve to PT csg to 4100#/15 mins - ok.

7/10/08 RU BWWC WL to perf PC .32" @ 2 SPF 2326' - 2362' = 72 holes. Frac w/55,783 gals 70Q 20# linear gel foam, w/ 98,906# 20/40 Brady Sand. N2 = 648.0 SCF. RIH w/CFP & set @ 2300'.

7/10/08 RU BWWC WL to perf FC .32" @ 1 & 2 SPF 2282' - 2270', 2241' - 2237', 2230' - 2220', 2216' - 2210', 2206' - 2190' = 82 holes. A/12 bbls 10% formic acid. Frac w/142,968 gals 75Q 25# linear gel foam, frac w/139,350# 20/40 Brady Sand. N2 = 1746.2 SCF.

Flow back well for 24 hrs.

7/14/08 RIH w/CBP & set @ 2110'. 7/22/08 RIH w/mill & M/O CBP @ 2110' & CFP @ 2300'. C/O to PBTD @ 2497'.

7/24/08 Flow test FC. 7/25/08 Flow test PC.

7/28/08 RIH w/75 jts, 2 3/8", 4.7#, J-55 tbg & set @ 2357'. ND BOP NU WH. RD & RR 7/28/08

14. I hereby certify that the foregoing is true and correct.Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 7/29/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

