

Submit 3 Copies
To Appropriate
District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

DISTRICT II
811 South First, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-039-26788
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator WILLIAMS PRODUCTION COMPANY		6. State Oil & Gas Lease No. E-347
3. Address of Operator P O BOX 3102, MS 25-4, TULSA, OK 74101		7. Lease Name or Unit Agreement Name: ROSA UNIT
4. Well Location (Surface) Unit letter G : 1380' feet from the NORTH line & 2450' feet from the EAST line Sec 32-31N-5W RIO ARRIBA, NM		8. Well No. 26B
10. Elevation (Show whether DF, RKB, RT, GR, etc. 6540' GR		9. Pool name or Wildcat BLANCO MV/BASIN DK

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL
WORK

PLUG AND ABANDON

TEMPORARILY ABANDON

CHANGE PLANS

PULL OR ALTER CASING

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK

ALTERING CASING

COMMENCE DRILLING OPNS.

PLUG AND
ABANDONMENT

CASING TEST AND CEMENT JOB

X OTHER: Attempt to Restore Production

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

The work listed below was completed in an effort to restore production to the Rosa 26B which was on the 1 year plus non-producer list. During the work process an intent sundry to P&A the well was filed but well conditions improved prompting our effort to salvage the well. A 2nd squeeze on the Mesa Verde perforations was successful but our efforts to unload produced water off the Dakota have not been successful. At present time Williams is evaluating to either continue swabbing on the well or proceeding with the P&A. This subsequent sundry is to inform the OCD on the status of the well and William's future plans.

RCVD AUG 8 '08

OIL CONS. DIV.

Continued on attached sheets:

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rachel Lipperd TITLE: Engineering Technician DATE: August 5, 2008

Type or print name Rachel Lipperd Telephone No: (918) 573-3046

(This space for State use)

APPROVED BY Kelly G. Rold

TITLE Deputy Oil & Gas Inspector,

Conditions of approval, if any:

District #3

AUG 12 2008
DATE

04-30-2008

RDMO from the Rosa #15B to the Rosa #26B. MI & NU w/ FB tank & frac tank, fill frac tank w/ 2% kcl. Csg & tbg = 0 psi. ND w/ xmas tree, NU w/ BOP & work platform. TOH w/ 2 1/16" x IJ prod string tbg, LD in sgls, recovered 249 jts = 8100', all tbg rec, tbg in fair cond. MI & off loaded 1000' 2 3/8" workstring tbg to tbg float. MU 5 1/2" x AS-1K w/ H valve retrievable bridge plug in tandem w/ 5 1/2" AS-1K/HD packer. TIH w/ pkr assy on 2 3/8" WS tbg, PU tbg up in sgls, meas & rabbited same. Hung tbg off @ 2400' & MSFN.

05-01-2008

Csg = 0#. TIH w/ RBP & pkr assy on 2 3/8" WS tbg, PU in sgls, meas & rabbited same. Set RBP @ 6075' = 40' below squeeze holes, hung pkr @ 6075'. NU w/ circ pump & filled WB w/ 3 bbls kcl, fluid level @ 123', returns 50% foam. Displaced WB fluid w/ 160 bbls 2% kcl to rid of foam, tested RBP, leaking off. Moving RBP to get test & backed off tbg. TOH w/ tbg, rec 106 jts tbg w/ pin down-box to fish, pin threads gouged from jumping box, called out fish tools. MU 4 1 1/16" full open OS w/ 3 1/16" grapple. TIH w/ fish assy on WS tbg, engaged fish @ 3371', rel RBP from pkr, TOH w/ tbg & fish assy. Set pkr @ 2700' & fill csg w/ kcl, press test pkr @ 500#, solid test, pkr in good condition. TIH w/ pkr & WS tbg, hung off pkr @ 5700' & MSFN.

05-02-2008

Csg = 0 psi. Completed TIH w/ pkr, retrieved RBP & set @ 6115', set pkr @ 6085', made 100 psi test on RBP, solid 15 min test. Moved pkr up hole & isolated squeeze holes from 6115' to 5767'. Press test @ 100 psi, immediate leak off. Pumped into zone & est 2.5 bpm rate @ 400 psi. Isolated & press test squeeze holes from 5767' to surface @ 150 psi, solid 30 min test. TDH w/ pkr & hung off @ 6075'. Spotted 200# frac sand on top of RBP @ 6115', leaving top of sand plug @ 6095'. TOH w/ 2 3/8" WS tbg & pkr, MSFN.

05-05-2008

AWS #544 day off, make up for working Saturday

05-06-2008

MU & TIH w/ AS-10K CST compression pkr, set pkr @ 5733'. MIRU w/ BJ cmt equip, press test lines, est rate into squeeze holes. Pump ahead w/ 10 bbls wtr @ 1.7 bpm @ 835# @ start of test & 1.7 bpm @ 1000# @ end of 10 bbls. Bled to 0# in 90 sec. Pump into form @ 1.7 bpm, pump 0.5 bbls wtr & press to 1000#. ND w/ BJ cmt equip. TOH w/ tbg & pkr. MU w/ ret head & TIH w/ same on 2 3/8" WS tbg. Hung off above all perfs @ 5400' & MSFN.

05-07-2008

Csg = 0#. Comp TIH w/ WS tbg & ret head. Tag sand fill @ 6095'. NU w/ circ pump, break circ & circ sand fill from 6095' to RBP @ 6115'. Circ clean, engaged RBP, TOH w/ tbg & RBP. Break down & loaded out w/ RBP. MIRU Basin WL equip, MU & TIH w/ 5 1/2" composite BP. Set CBP @ 6070'. TOH, TIH w/ composite cmt retainer, set CCR @ 5730'. TOH, ND w/ Basin WL equip. MU w/ stinger for CCR & TIH w/ same on 2 3/8" WS tbg. Stung into CCR @ 5730'. NU w/ circ pump & tested CCR @ 500 psi, solid test. MSFN.

05-08-2008

MIRU w/ BJ Serv, press test lines @ 3000#. Pumped ahead w/ 7 bbls wtr, est 3 bpm rate @ 1980#. Stung out of ret & spotted 12.38 bbl Type III neat cmt w/ 3% FL-52 at 5500'. Stung into ret @ 5730'. Displace 11.38 bbl cmt leaving 1 bbl in tbg @ 2 bpm @ 833#. Let stand for 20 min, bled to 0#. Displace 2 bbls cmt @ 642#. Let stand 20 min, bled to 68#. Pump 1 bbl cmt to top perf @ 655#. Let stand for 30 min, bled to 70#. Press to 500#, bled to 170# in 5 min. Stung out of ret. Mix & displace 12.38 bbls Class B neat cmt w/ 1% kcl to 5500'. Stung into ret & displace 10 bbls cmt @ 1.3 bpm @ 920#. Let stand 20 min, bled to 70#. Displace 0.5 bbl cmt, locked up & press to 758 psi. Held solid @ 758# for 20 min. Stung out of ret. Spotted 2 bbls cmt on top of ret leaving est cmt top @ 5644'. Cmt in place @ 1430 hrs. RD w/ BJ Serv equip. TOH w/ 2 3/8" WS tbg & stinger, MSFN.

05-09-2008

Csg = 0#. MU w/ 4 3/4" tri-cone bit & TIH w/ same on 2 3/8" WS tbg. Tag cmt @ 5651'. NU w/ circ pump & PS. Break circ w/ kcl. Drld hard cmt 5651' to cmt ret @ 5730'. DO cmt ret & drld hard cmt, fighting cmt ret remnants from 5733' to 5916'. Circ WB clean, TUH & hung off above squeeze hole @ 5595'. MSFN, SD until Monday 5/12/08.

05-12-2008

TDH w/ WS & bit. Tag cmt @ 5916'. NU w/ PS & circ pump. Break circ w/ 2% kcl. Drld hard cmt, fighting ret remnants from 5916' to 6023', fell out of cmt @ 6023', bottom perf @ 6052'. TDH to 6060', stopped solid. ND w/ PS & rig to press test csg, press test csg & squeeze holes @ 550 psi, solid 45 min test. NU w/ PS & break circ w/ kcl. Drld from 6060' to CBP @ 6070'. Drld CBP from 6070' to 6072', fell through, TIH to 6100'. Displaced cmt wtr in WB w/ 140 bbls 2% kcl. ND w/ PS & circ pump. TIH w/ 2 3/8" WS tbg & bit, PU tbg in sgls, meas & rabbited same. Tag pbtd @ 8170', no fill. TUH w/ tbg & hung off @ 7500', MSFN.

05-13-2008

Csg = 0 psi & tbg = 200 psi. Bled down to FB tank. TOH w/ tbg & bit. Hung tbg off @ 2500'. NU w/ air pack. Broke circ w/ air. Displace WB fluid w/ air. Staged in hole w/ tbg, unloading WB fluid 2000' @ a time. Hung tbg off @ 8100' & circ w/ air, displacing wtr from DK zone. Recovering 80 bph wtr @ start & 30 bph wtr @ end. Formation wtr turning red in color (DK wtr). Recovered a total of 420 bbls formation wtr today. TUH w/ tbg & hung off above all DK perfs @ 7500', MSFN.

05-14-2008

550 psi csg press, bled to FB tank. Tbg hung off @ 7500'. NU w/ air pack & broke circ in 45 min @ 1900 psi. Displaced 75 bbls form wtr w/ air. Fluid level @ 4000' = 3500' fluid entry overnight. TDH w/ tbg & hung off @ 8100'. NU w/ air pack & broke circ in 45 min @ 1400 psi. Circ w/ air disp WB fluid. Rec 40 bph form wtr @ start. Recov 260 bbls form wtr today. TUH w/ tbg & hung off above DK perf @ 7500', MSFN.

05-15-2008

Csg = 400#, bled to FB tank. NU w/ air pack, tbg hung off @ 7500'. Broke circ @ 1950 psi in 45 min. Recov 75 bbls formation wtr w/ air. Influx of 3500' of formation water overnight. TDH w/ tbg & hung off @ 8100'. NU w/ air pack & broke circ @ 1400 psi in 45 min. Circ w/ air, rec 30 bph form wtr @ start, dropped to 25 bph, rec a total of 140 bbls form wtr today. Tbg plugged, TOH w/ 2 3/8" WS tbg. Removed bit & MU mule shoe w/ 2' x 2 3/8" perf sub & TIH w/ same on 2 3/8" WS tbg. Hung tbg off @ 5600' & MSFN.

05-16-2008

Csg = 400#, bled to FB tank. NU w/ air pack & break circ in 40 min @ 1450#. Disp 65 bbls form wtr = 3700' wtr influx overnight. Circ w/ air, rec 35 bph form wtr. TDH w/ tbg & hung off @ 7600'. NU w/ air pack, break circ in 40 min @ 1400#. Circ w/ air recovering form wtr. Rec 35 bph form wtr @ start & 25 bph @ end of circ. Rec a total of 330 bbls form wtr today. Wtr temp = 89 degrees. TUH w/ tbg & hung off @ 4000'. MSFN, will be SD until Monday.

05-19-2008

Csg = 80#, bled to FB tank. NU w/ air pack. Brk circ @ 850# in 15 min. Disp 10 bbls form wtr w/ air. Fluid level @ 3500' = 4500' form wtr influx over weekend. Tbg hung off @ 4000'. TDH w/ WS tbg & hung off @ 6000'. NU w/ air pack & brl circ @ 1525# in 30 min. Disp 61 bbls form wtr w/ air. Circ w/ air, recovering 45 BPH form wtr at start & 25 BPH form wtr at end. Rec 320 bbls formation wtr today, MSFN.

05-20-2008

Csg = 500#, bled to FB tank. NU w/ air pack. Brk circ w/ air in 30 min @ 1400#. Disp 48 bbls form wtr w/ air, fluid level @ 4000' = 2000' influx of form wtr overnight. ND w/ air pack. TDH w/ 2 3/8" WS tbg & hung off @ 8100'. NU w/ air pack. Brk circ in 50 min @ 1850#. Disp 58 bbls form wtr w/ air. Circ w/ air, rec 45 bph form wtr @ start & 25 bph @ end. Rec 350 bbls formation wtr today. TUH w/ tbg & hung off @ 7200'. MSFN.

05-21-2008

Csg = 180 psi, bled to FB tank. Tbg hung off @ 7200'. NU w/ air pack & brk circ in 1 hr @ 1850 psi. Disp 78 bbls form wtr, fluid level @ 4000' = 3000' influx of form wtr overnight. TDH w/ tbg & hung off @ 8100'. NU w/ air pack & brk circ in 40 min @ 1500 psi. Disp 70 bbls form wtr w/ air. Circ w/ air disp form wtr from DK zone. Rec 35 BPH form wtr @ start & 25 BPH form wtr at end. Recovered a total of 300 bbls form wtr today. Recovered a total of 2,110 bbls form wtr to-date. ND w/ air pack. TUH w/ WS tbg & hung off @ 7200', MSFN.

05-22-2008

Csg = 200 psi, bled to FB tank. Tbg hung off @ 7200'. NU w/ air pack broke circ w/ air in 55 min @ 1750 psi. Disp 70 bbls form wtr, fluid level @ 4300' = 2700' fluid influx overnight. ND w/ air pack, TDH w/ tbg & hung off @ 8100'. NU w/ air pack broke circ w/ air in 45 min @ 1500 psi. Disp 70 bbls form wtr. Circ w/ air displacing form wtr from DK zone. Recovered 32 bph form wtr @ start. Recovered 25 bph the final 4 hrs of circulating. Rec a total of 320 bbls form wtr today. Recovered a total of 2440 bbls formation wtr to-date. TUH w/ WS tbg & hung off @ 7200', MSFN.

05-23-2008

180 psi on csg, bled to FB tank. NU w/ air pack & broke circ w/ air in 60 min @ 1650 psi. Disp 71 bbls form wtr, fluid level @ 4140' = 3000' fluid influx overnight. ND w/ air pack & TDH w/ WS tbg & hung off @ 8100'. NU w/ air pack & broke circ w/ air in 45 min @ 1450 psi. Disp 67 bbls form wtr w/ air. Circ w/ air displacing form wtr from DK zone. Rec 28 BPH form wtr the first hr & 25 BPH form wtr the rest of the day. Rec total of 300 bbls form wtr today. Rec total of 2740 bbls form wtr to-date. Pump a corrosion inhibitor sweep to coat tbg & csg. ND w/ air pack. TUH w/ tbg & hung off @ 4000'. MSFN, rig will be down until Tuesday 5/27/08.

05-27-2008

Csg = 180 psi, bled to FB tank. Tbg hung off @ 4000'. NU w/ air pack & broke circ in 25 min @ 800 psi. Disp 22 bbls form wtr, fluid level @ 3000'. Circ w/ air unloading form wtr. Staged in hole w/ tbg unloading form wtr. Hung tbg off @ 6500'. Unloading form wtr @ 6500'. Recov 44 bph form wtr @ start & 30 bph form wtr @ end of circulating. Recovered a total of 270 bbls form wtr today. Recovered a total of 3010 bbls formation wtr to-date. MSFN, tbg hung off @ 6500'.

05-28-2008

Csg = 180#, bled down to FB tank. NU w/ 2" flare line & opened csg on 2" line. Flared gas, rec 2' flame, continuous light gas blow w/ 2' flame. Tbg hung off @ 6500'. NU w/ air pack & brk circ w/ air in 45 min @ 1650 psi. Disp 70 bbls form wtr = fluid level @ 3500'. Circ w/ air rec form wtr from DK zone. Rec 38 bph form wtr @ start & dropped to 25 bph form wtr. ND w/ air pack & TDH w/ tbg, hung off @ 8100'. NU w/ air pack & broke circ in 1 hr @ 1600 psi. Disp 70 bbls form wtr w/ air. Circ w/ air disp form wtr from DK zone. Rec 35 bph @ start & 31 bph @ end. Rec a total of 310 bbls form wtr today. Rec a total of 3320 bbls form wtr to-date. ND w/ air pack. TOH w/ PS tbg. Hung tbg off @ 6000' & MSFN.

05-29-2008

Csg = 60 psi, bled to FB tank. TOH w/ 2 3/8" WS tbg. MU w/ 5 1/2" x 17# x Aero Set, 10K pkr w/ index valve. TIH w/ same on 2 3/8" WS tbg. Set pkr @ 6100' = 42' below MV squeeze holes. Filled csg w/ 65 bbls kcl = fluid level @ 2800'. Circ around purging air. Press test csg & squeeze hole from 6100' to surf @ 500 psi, pumping into zone @ 1/2 bpm @ 500 psi, press pulsating from 0 psi to 500 psi after SWI. TUH w/ pkr & set @ 5700' above all perfs. Press test to surface @ 500 psi, solid 30 minute test. ND w/ circ pump. TOH w/ 2 3/8" WS tbg & pkr, broke down & loaded out w/ pkr, MSFN.

05-30-2008

Csg = 0 psi. MIRU w/ Basin WL equip. TIH w/ 5 1/2" x 17# composite bridge plug. Set CBR @ 6082' = 30' below squeeze holes, isolating DK zone. Fluid level @ 1100'. TOH & rigged out w/ Basin WL equip. MU muleshoe w/ 4' x 2 3/8" perf pup jt & TIH w/ same on 2 3/8" WS tbg. NU w/ air pack & break circ w/ air. Disp 65 bbls form wtr. Circ w/ air, rec 13 bph form wtr. TDH w/ tbg & hung off @ 6000'. NU w/ air pack & break circ w/ air. Disp 78 bbls form wtr. Circ w/ air rec form wtr from squeeze holes. Recovered 18 bph form wtr @ start & leveled off @ 14 bph form wtr the last 3 hours. Made 4 bbl sweep w/ 3 gallons corrosion inhibitor to coat pipe. ND w/ air pack. TUH w/ 2 3/8" work string tbg & hung off @ 3000'. MSFN, rig will be idle until Monday, 6/2/08.

06-02-2008

Csg = 0 psi. NU w/ air pack & broke circ in 5 min @ 1250 psi. Disp 51 bbls form wtr = fluid level at 800'. Circ 3 hrs w/ rec 15 bph form wtr w/ air. ND w/ air pack. TOH w/ tbg. MIRU Basin WL equip. TIH w/ 5 1/2" x 17# composite cmt retainer. Set CCR @ 5720". TOH w/ WL, RD w/ WL equip. Rig to run tbg. MU retainer stinger. TIH w/ retainer stinger on 2 3/8" WS tbg. Stung into CCR. Rig circ pump & filled csg w/ 25 bbls kcl. Rolled hole & purged air from kcl. Press test retainer @ 500 psi, solid test, MSFN.

06-03-2008

Rig Idle until Wednesday, 6/4/08.

06-04-2008

MIRU w/ BJ cmt equip, stung out of CCR & disp 20 bbls CCL w/ 20% brine, 5 bbls FW, 20 bbls Flow Guard L, 5 bbls FW to top of cmt retainer. Stung into cmt retainer. Pump 300 sxs class 3 cmt, yield = 1.39, slurry wt = 14.5 ppg, 6.81 GPS. Start pump cmt @ 2.4 bpm @ 680 psi @ 100 sx pumped @ 2.4 bpm @ 480 psi, no pressure increases. Left 10 bbls cmt inside tbg for hesitation squeeze, 44 psi, 44 psi squeezed away 2 bbls cmt @ 100 psi, let stand 30 min = 44 psi, let stand 30 min, 44 psi. Squeezed away 1 bbl, press to 2800 psi, leaving 5 bbls cmt inside of 2 3/8". Stung out of retainer & pulled 5 jts tbg. Attempted to rev out w/ cmt, unable to rev out, press to 2600 psi. Cmt in place @ 1230 hrs. ND w/ BJ cmtrs. Pumped a total of 72 bbls cmt, 59 bbls into squeeze holes & left 13 bbls in pipe. TOH w/ tbg, wet, LD w/ 58 jts cmt plugged tbg. Cmt retainer stinger plug w/ dehydrated cmt, causing flash set of cmt, MSFN.

06-05-2008

LO w/ 58 jts 2 3/8" WS tbg filled w/ cmt & hauled to Tubascope for inspection. TIH w/ 4 3/4" tri-cone bit on 2 3/8" WS tbg, meas in hole. Tagged top of CCR @ 5720'. NU w/ PS & circ pump. Broke circ w/ 2% kcl. Circ & rotated on CCR from 5720' to 5723', fell thru. Drld cmt from 5723' to 5810'. Cmt soft, rec silica like returns, like river bed silt. Circ WB clean & TUH w/ tbg. Hung tbg off @ 5600', leaving cmt time to set & harden, MSFN.

06-06-2008

Csg = 0 psi. TDH w/ tbg & bit, tag cmt top @ 5810'. Break circ w/ kcl. Drilled cmt from 5810' to 5895', fell out of cmt. TDH w/ tbg & bit. Tagged top of CBP @ 6082'. Press test csg from surface to 6082' @ 700 psi, solid 1 hr test. TUH w/ tbg & bit, off @ 3000'. NU w/ air pack & brk circ w/ air. Disp 70 bbls kcl, circ dry. TIH w/ tbg & bit, staged in hole unloading kcl wtr from WB. Rec a total of 141 bbls kcl wtr today. Hung tbg off @ 6000' & circ w/ air. WB dry. Squeeze holes holding. TUH w/ tbg & bit. Hung off tbg @ 5800'. MSFN, rig will be idle until Monday 6/9/08.

06-09-2008

Csg = 0 psi. TDH w/ tbg & bit. Tag CBP @ 6082'. Hauled in & off load 44 replacement jts 2 3/8" WS tbg. NU w/ PS & air pack. Broke circ w/ air, no wtr returns, WB dry, good squeeze job. Circ & rotated, drld CBP from 6082' to 6085' & fell through. ND w/ PS & air pack. TDH w/ 2 3/8" WS tbg & bit, PU WS tbg in sgls, meas & rabbit same. Stopped solid @ 8113' = 57' above pbtd. NU w/ PS & air pack. Break circ in 70 min @ 1870 psi. Recover 70 bbls form wtr. Circ & rotated, drlg on CBP remnant from 8113' to 8135', stopped solid @ 8135'. Circ w/ air, recover form wtr from DK zone. Recovered 35 bph @ end. ND w/ PS & pack. TUH w/ tbg & bit. Hung off @ 5000'. MSFN, recovered 285 bbls form wtr today.

06-10-2008

Csg = 0 psi. Tbg hung off @ 5000'. NU w/ air pack & broke circ in 25 min @ 850 psi. Disp 26 bbls form wtr w/ air. Fluid level at 3900' = 4000' fluid influx overnight. TIH w/ tbg & hung off at 8000'. NU w/ air pack & broke circ in 60 min at 1850 psi. Disp 70 bbls form wtr w/ air. Circ w/ air recovering formation wtr from DK Zone. Rec 40 bph form wtr at start & 22 bph form wtr at end. Recovered 235 bbls form wtr today. ND w/ air pack. TUH w/ tbg & bit. Hung off at 6000'. MSFN.

06-11-2008

Csg = 20#. Tbg hung off @ 6000'. NU w/ air pack. Brk circ in 40 min @ 1200 psi. Rec 45 bbls form wtr w/ air. Fluid level @ 4000' = 4000' influx of form wtr overnight. ND w/ air pack. TDH w/ WS tbg & bit, hung off tbg @ 8000'. Broke circ in 45 min at 1500 psi. Displaced 60 bbls form wtr w/ air. Circ w/ air displacing form wtr from Dakota Zone. Rec 25 bph Dakota form wtr at first. Recovered 20 bph at end. The bph fluctuated between 12 bph & 25 bph thru out the day. Rec a total of 225 bbls of formation wtr today. ND w/ air pack. TUH w/ workstring tbg & bit. Hung off @ 5000' & MSFN.

06-12-2008

Csg = 20 psi. Tbg hung off @ 6000'. NU w/ air pack & broke circ in 35 min @ 1050 psi. Displaced 36 bbls form wtr w/ fluid level @ 4500' = 3500' fluid influx overnight. TDH w/ tbg & bit, hung off tbg @ 8000'. NU w/ air pack, broke circ in 45 min @ 1400 psi. Displaced 60 bbls form wtr w/ air. Circ w/ air displacing form wtr from DK Zone. Rec 32 bbls formation wtr the first hr & steadily declining each hr to 18 bph form wtr. Recovered a total of 200 bbls formation wtr today. ND w/ air pack. TUH w/ tbg & bit. Hung off tbg @ 6500' & MSFN.

06-13-2008

Crew travel from Farmington yard to wellsite, service rig, hold safety meeting, csg = 80 psi, tbg hung off @ 6500' N/U with air and broke circ in 35 min @ 1125 psi, 1500' formation fluid influx overnight, TIH and hang off at 8000', N/U with air and break circ in 47 minutes @ 1300 psi, disp 50 bbls form water with air, recovered total of 148 bbl formation water, N/D air package, POOH, MSFN

06-16-2008

Trav to loc -- held safe mtg -- serv rig. Csg = 160 psi - bled to FB tnk. Made up w/ Knight 51/2" x 17# RBP. TIH w/ RBP on 23/8" WS tbg. Set RBP at 6117'. NU w circ pmp. Filled csg w/ 80 bbls kcl -- Fluid level at 3600'. Circ wellbore fluid w/ pump to purge air. Press tst casing and all squeeze holes from 6117' to surface at 500 psi -- solid 1 hr tst. NU w / air pack & disp wellbore fluid w/ air - rec 80 bbls. ND w/ air pack and released RBP. TOH w/ 23/8" WS tbg and RBP -- laid tbg down in sgls. TIH w/ 70 sgls WS tbg from derrick. TOH w/ same & laid dwn in sgls. Broke dwn and loaded out w/ RBP. Loaded and moved out with workstring tubing. Moved in and spotted production string tubing. Made well safe for night.

06-17-2008

Trav to loc -- serv rig -- held safe mtg. Csg = 160 psi - bled to FB tnk. Made up mule shoe -- 2' x 27/8" pup jt - 2.313 X nipple -- 8 jts 27/8" x HC80 x 8-eue w/ slimline collars and TIH w/ same on new 27/8" x j-55 tubing -- picked tbg up in singles -- meas & rabbited same. Land tbg w/ x-nipp at 8075' & overall @ 8078'. ND w/ work platform & BOP. NU w/ xmas tree. NU w/ air pack and spotted 20 gals BJ Technoclean mixed w/ 10 bbls kcl across perfs. ND w/ air pack. Loaded out with rig tools. Laid down w/ rig mast and cleaned loc. Ready to move rig and equip to Rosa # 166-B in morning 6/18/08.

06-18-2008 to 07-23-2008

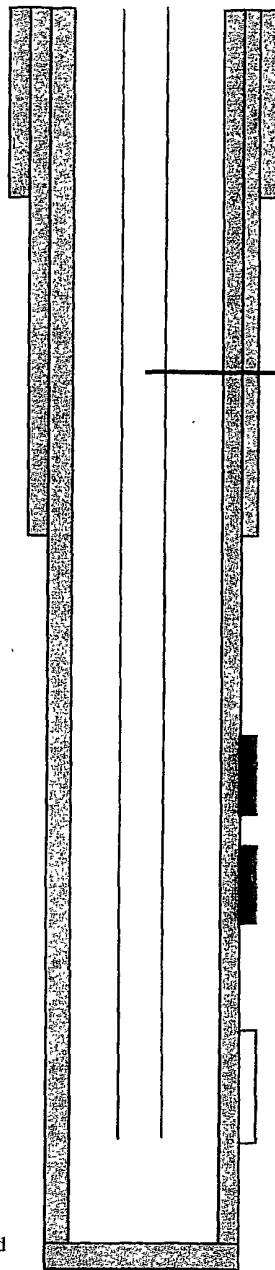
Swabbing operations to unload well.

ROSA UNIT #26B BASIN DK

Location: 1380' FNL, 2450' FEL
SW/4 NE/4 Section 32(G), T31N, R5W
Rio Arriba Co., NM
Elevation: 6540' GR
API: 30-039-26788
KB: 16'

Spud Date 10-19-2001
Completed 12-06-2001
ID'd: 01-11-2002

<i>Tops</i>	<i>Depth</i>
Ojo Alamo	2652'
Kirtland	2787'
Pictured Cliffs	3387'
Cliff House	5556'
Point Lookout	5824'
Mancos	6326'
Dakota	8014'



7 jts of 10 3/4", 40.5#, J-55 csg.
Set @ 273'
Hole Size: 14-3/4"

Dakota Tubing: 255 jts 2 7/8", J-55 tbg landed @ 8078' as follows: .45' mule shoe, 2' x 2 7/8" pup jt, 2.313" X-Nipple @ 8075', 8 jts 2 7/8", 6.4#, 8-EUE tbg w/slimline collars, 247 total jts.

87 jts of 7-5/8", 26.4#, N-80, ST&C csg. Landed @ 3817'.
Hole Size: 9-7/8"

5,571'

5,718'

Mesa Verde Resqueezed Perfs
On 6/4/08

5,826'

6,052'

8019'

Dakota Perforations

8114'

191 jts of 5-1/2", 17#, N-80 LT&C csg.
Landed @ 8181'. Float collar @ 8159'.
Marker jt @ 5126'
Hole Size: 6-3/4"

TD @ 8181'
PBTD @ 8170'

Stimulation:

Mesa Verde:

5571'-5718' (27, 0.32" holes)
5826'-6052' (34, 0.32" holes)
P/A with cement squeeze on 6-14-2004

Dakota: 8019' - 8114' 1 SPF (18, 0.32" holes)
80,000# of 20/40 Acfrac SB Excel resin coated sand carried in a 60Q XL foam. AIR 35 bpm.

HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
14 3/4"	10 3/4"	250 sx	348 cu.ft.	Surface
9 7/8"	7 5/8"	905 sx	1706 cu.ft.	Surface
6 3/4"	5 1/2"	335 sx	692 cu.ft.	2450'(CBL)