

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 04 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
CONOCOPHILLIPS

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit K (NESW), 2405' FSL & 1850' FWL, Section 1, T29N R06W, NMPM

5. Lease Number
USA -NM-012698
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 29-6 Unit
8. Well Name & Number
San Juan 29-6 Unit 8M
9. API Well No.
30-039-29751
10. Field and Pool
Blanco MV/Basin DK
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Completion Detail

RCVD AUG 7 '08

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

04/18/08 TD (7886') reached. ✓

04/25/08 RU Wireline. Ran CBL. TOC @ 2390'. Ran GR/CCL F/PBTD (7831') to surface. ✓

05/05/08 Nu frac valve to PT csg to 4100#/15 mins - held. ✓

05/05/08 RU to perf DK. w/.34" @ 2 SPF 7860', 7858', 856, 7854', 7838', 7836', 7834', 7832', 7830', 7828', 7826', 7824', 7822', 7806', 7804', 7801', 7799', 7795', 7793', 7776', 7774', 7756', 7752'. = 46 holes. Acidize w/2% KCL water & 15% HCL. Frac w/101,598 gallons slickwater @ 50BPM w/35,000 bbls of 20/40 TLC Sand. RIH w/CFP & set @ 6020'.

05/05/08 RU to perf. Point Lookout & LMF w/.34" @ 1 SPF 5921', 5919', 5917', 5915', 5868', 5866', 5864', 5862', 5819', 5817', 5760', 5758', 5756', 5737', 5705', 5703', 5701', 5681', 5679', 5583', 5580', 5575', 5573', 5507', 5505', 5500', 5496' = 27 holes. Acidize w/2% KCL Water at 4000 PSI @ 5BPM & 10 bbls 15% HCL @ 2681 PSI & 5 BPM. Frac zone w/117,572 gallons 60Q slick/foam at 50 to 54 BPM w/106,128# 20/40 Brady Sand. RIH w/CFP & set @ 5430'.

05/05/08 RU to perf UMF/Cliffhouse. w/.34" @ 1 SPF

5402', 5400', 5398', 5388', 5386', 5378', 5376', 5343', 5318', 5314', 5310', 5306', 5302', 5298', 5294', 5290', 5284', 5250', 5230', 5139', 5135', 5104', 5100', 5096', 5092', 5086', 5045', 5039', 5023', 5014', 5010' = Total holes = 31. Acidize w/15% HCL. Frac w/114,555 gallons, 60Q N2 slick/foam at 50 to 54 BPM w/97,622 lbs of 20/40 brady Sand. RD.

05/05/08 Flow back well for 24 hrs. SI well.

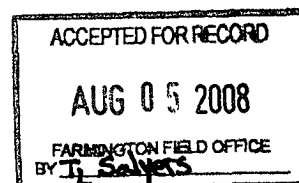
05/29/08 RIH w/CBP & set @ 4900'.

07/10/08 MIRU DWS26. PT BOP - OK. RIH w/mill & mill out CBP @ 4910', CFP @ 5430 & 6020', circ & clean hole w/air mist.

07/16/08 RIH w/2 3/8" Tbg, tag fill @ 7860'. C/O w/ air mist to PBTD of 7881'. TOH w/tubing, lay down mill. TIH w/tubing, unload and circ. Hole. TIH w/tubing clean out to PBTD. Circ hole.

07/18/08 Natural flow well for approx. 4 days

NMOCD



Well Name & Number
San Juan 29-6 Unit 8M
API Well No.
30-039-29751

07/22/08 RIH w/ tubing tag fill 12ft. Clean out to PBTD. Circ.clean. Natural flow well fo 6 days.

07/28/08 MIRU W/L, RIH w/1.75 g-ring, work through expendable check valve @ 7650', tag fill @7873'. POH, RIH w/Survey tool.
RDMO W/L.

07/29/08 RIH w/248jts 2 3/8" 4.70# J-55 EUE tubing and set @ 7802'. ND, BOP, NUWH, RD, RR 07/29/08 ✓

14. I hereby certify that the foregoing is true and correct.

Signed Sasha Spangler Sasha Spangler Title Regulatory Technician Date 08/04/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction