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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 06 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

- | | |
|---|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
Unit K (NESW), 1428' FSL 7 1861' FWL, Sec. 30, T26N, R8W, NMPM</p> | <p>5. Lease Number
14-20-603-775</p> <p>6. If Indian, All. or
Tribe Name
Navajo Tribe</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number
Whan Jones #1</p> <p>9. API Well No.
30-045-05660</p> <p>10. Field and Pool
Basin FC / Ballard PC</p> <p>11. County and State
San Juan Co., NM</p> |
|---|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - TA well

13. Describe Proposed or Completed Operations

This well was located next to the Blanco Wash and due to excessive rain received in the area the well is now located in the wash and the wellhead and top portion of the casing is now above ground. We will be working with the Army Corp of Engineers to work up plans to rebuild the location so that a rig can move on location and temporarily abandon the well. Plans are then to work with the Army Corp and the allotment owner to re-route the wash so that the location can be stabilized and production can be resumed. Since there are several parties involved and since the approval process could be lengthy we request permission for the TA approval to be good for two years which should be sufficient time for all the approvals to be received and the work to be completed

Please see the attached procedure that will be used to TA the subject well.

RCVD AUG 11 '08
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Regulatory Specialist Date 8/04/2008

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date AUG 07 2008
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ConocoPhillips
Whan Jones 1
Temporary Abandonment Procedure

Lat 36° 27' 20.376" N Long 107° 43' 30.936" W

PBTD: 2053'
KB: 8'

PROCEDURE:

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM and COPC safety and environmental regulations. Test rig anchors prior to moving in rig. **Give OCD 48 hours notice prior to doing the MIT so they can witness the test.**
2. MIRU. Check casing, tubing and bradenhead pressures and record them in WellView.
3. RU blow lines from casing valves and blow down casing pressure. Kill well with 2% KCl if necessary. ND WH. NU BOP.
4. Release tubing hanger and pick up 4 joints to tag for fill. PBTD is @ 2053' KB and EOT is @ 1936' KB. Record fill depth in WellView.
5. TOOH with tubing as follows (detail below):

58 – 2-1/16" 3.25# IJ tubing
1 – 2-1/16" x 2' tubing sub
1 – 2-1/16" 3.25# IJ tubing
1 – 2-1/16" seating nipple
1 – 2-1/16" expendable check

Visually inspect tubing and record findings in WellView.

6. PU water-melon mill, bit and crossover and RIH to depth where fill was tagged to ensure that casing is clear of obstructions.
7. TOOH w/ tubing and mill/bit and lay down.
8. RIH w/ 3-1/2" CIBP on wireline and set at 1641' KB (40' above top perforation)
9. Rig up pump truck to casing valve and load hole w/ packer fluid (casing volume = 19.5 bbl). Pressure test to 500 psi for 30 minutes. Pressure test must be recorded for 30 minutes on a 2 hour chart. Record results of pressure test in WellView.
10. If pressure test held, RDMOL.

Current Schematic

ConocoPhillips

Well Name: WHAN JONES #1

API/ UWI 3004505660	State Legal Location 1428 F.S. 1381 F. 1411.00-00000000	Field Name BALLARD PG (GAS) 40000	License No.	State/Province NEW MEXICO	Well Configuration Type Edit
Ground Elevation (ft) 6,264.00	Original KB/RT Elevation (ft) 6,272.00	KB-Ground Distance (ft) 8.00	KB-Casing/Flange Distance (ft) 6,272.00	KB-Tubing Hanger Distance (ft) 6,272.00	

Well Config: - 30045056600000, 8/4/2008 8:02:04 AM

