

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-29936
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Vasaly Com
8. Well Number #2
9. OGRID Number 14538
10. Pool name or Wildcat SWD; Morrison Bluff Entrada (96162)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil & Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter **B** : **1200'** feet from the **North** line and **2390'** feet from the **East** line
Section **22** Township **30N** Range **11W** NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6278' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: tubing repair ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Determined reason MIT failed ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/21/08 RU slickline & ran 2.75" gauge ring to 7444'. 7/22/08 MIRU AWS #266, Inj water down 4-1/2" tbg, PT failed. 7/25/08 RIH w/Inflatable packer & set on top of packer @ 7453'. PT down 4-1/2" tbg to 500# - Test OK. PT casing to 450# - OK. ND WH NU BOP. 7/26/08 ND & removed single BOP & HCR valve. PT BOP to 1300#- small leaks. 7/28/08 Remove hanger & LD 172 jts 4-1/2" casing (tubing) and seal assemble. 7/29/08 Load & take off 4-1/2" casing off for inspection. PT casing, BOP & inflatable packer to 500# (30 min). 7/31/08 RU WL & jarred on inflatable packer & POOH. 8/1/08 RIH w/XN plug and set @ 7458'. PT 7" casing & XN plug to 500#/30 min. (charted). Held OK. Witnessed by NMOCD. 8/4/08 RD rig.

Found during the inspection of the tubing that some of the tubing connections were broken & this was the reason the MIT failed. Plans will be to return to the well once the tubing has been repaired, rerun the tubing and packer and conduct another MIT test that will be witnessed by the NMOCD. NOTIFY OCD AZTEC OFFICE 24 HOURS PRIOR TO MIT

RCVD AUG 7 '08
OIL CONS. DIV.
DIST. 3

Spud Date :

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Patsy Clugston TITLE Regulatory Specialist DATE 8/5/08

Type or print name Patsy Clugston E-mail address clugspl@conocophillips.com PHONE: 505-326-9518

For State Use Only

APPROVED BY: Felix G. Roldan TITLE Deputy Oil & Gas Inspector, District #3 DATE AUG 12 2008

Conditions of Approval (if any):

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