

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED FORM APPROVED  
OMB No 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

AUG 04

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **2008 Nm 58135**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No. **NMNM 118235**

8. Well Name and No. **Evans Com #1**

9. API Well No. **30-39-24205**

10. Field and Pool, or Exploratory Area **Pictured Cliffs**

11. County or Parish, State **Rio Arriba, NM**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  Oil Well   Gas Well  Other

2. Name of Operator **McElvain Oil & Gas Properties, Inc.**

3a. Address **1050 17th St, Suite 1800, Denver, CO 80265**

3b. Phone No. (include area code) **303-893-0933**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1650' FNL, 1650' FWL Sec 21 T26N R2W**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/12/2008 Set retainer @ 3,694'. Pressure test 2 3/8" to 1,000 psi, -good. Pressure test 5 1/2" csg to 800 psi - good.  
M&P Plug #1 from 3,694' to 3,247' w/ 52 sx (59.8 ft3) G cmt @ 15.8 ppg. TOC @ 3,247'.  
5/13/2008 M&P Plug #2 from 2,068' to 1,968' w/18 sx (20.7 ft3) G cmt @ 15.8 ppg. TOC @ 1,913'.  
M&P Plug #3 from 268' to 68' w/ 24 sx (27.6 ft3) G cmt @ 15.8 ppg. TOC @ 68'. Perforate 5 1/2" casing @ 50'.  
M&P Plug #4 (Surface) w/ 26 sx (29.9 ft3) G cmt @ 15.8 ppg. Circulated good cmt out 5 1/2" x 9 5/8" annulus.  
Cut off wellhead, install dryhole marker 20 sx (23 ft3) G cmt @ 15.8 ppg. 5 1/2" csg and 5 1/2" x 9 5/8" annulus full of cmt.  
Al Atencio, Cuba BLM on location.

RCVD AUG 7 '08  
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Deborah K Powell** Title **Engineering Tech Supervisor**

Signature *Deborah K Powell* Date **07/30/2008**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

AUG 05 2008

NMOCD *by*

FARMINGTON FIELD OFFICE

# Evans Com #1 Actual P&A

Pictured Cliffs

1650' FNL & 1650' FWL, Section 21, T-26-N, R-2-W

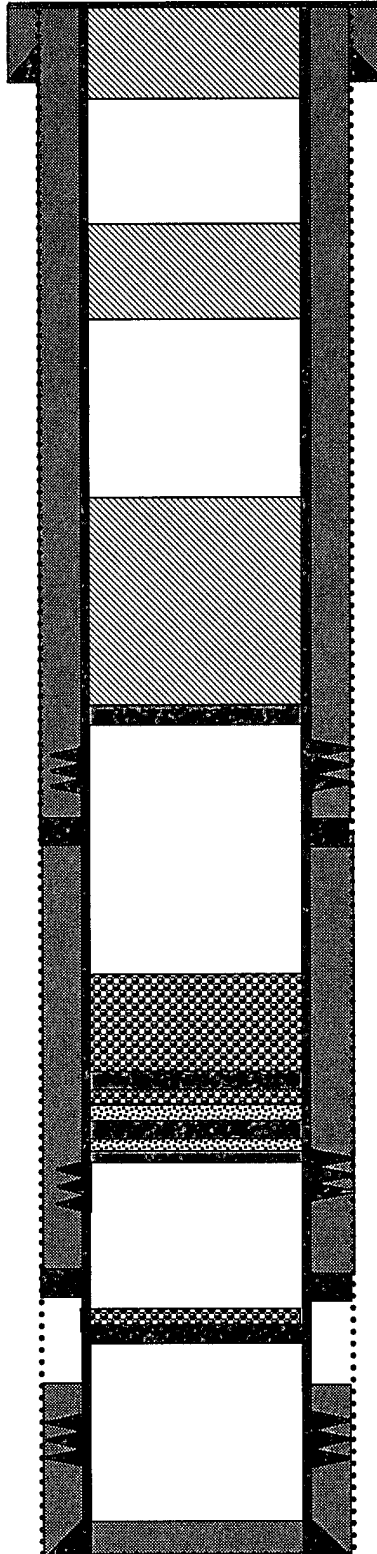
Rio Arriba County, NM, API #30-039-24205

Lat: \_\_\_\_\_ / Long: \_\_\_\_\_ W

Plug #4 (Surface): 50' – 0'  
Perforate 5-1/2" @50'  
Type G cement 26 sx

Today's Date: 1/3/08  
Spud: 4/26/88  
Mancos Comp: 6/9/88  
MV Comp: 7/23/03  
PC Comp: 8/17/06  
Elevation: 7358' GL  
7370' KB

12.25" hole



Circulated trace cement to surface

9.625" 36# / 43.5#, Casing set @ 215'  
Cement with 125 sxs, Circulated to surface.

**Plug #3: 268' – 68'**  
Type G cement, 24 sxs

**Plug #2: 2,068' – 1,913'**  
Type G cement, 18 sxs

**Plug #1: 3,694' – 3,247'**  
Type G cement, 52 sxs

Nacimiento @ 1792'

Ojo Alamo @ 3401'

Kirtland @ 3572'

Fruitland @ 3590'

Pictured Cliffs @ 3738'

Set CR @ 3694'

Pictured Cliffs Perforations:  
3744' – 3804'

DV Tool @ 4055'  
Stage 3: Cement with 1267 cf

TOC @ DV Tool (Calc, 75%)

Cliffhouse @ 5510'

Set CIBP @ 5508' and cap  
w/220' cement, 28.5 sxs below  
CR (2003)

CIBP set at 5810' and cap  
w/35' cement (2003)

CIBP set at 5840' and cap  
w/35' cement (2003)

Cliffhouse Perforations:  
5914' – 6060'

DV Tool @ 6216'  
Stage 2: Cement with 553 cf

Set CIBP @ 6202' and  
cap w/50' cement (2003)

TOC @ 6864' (Calc, 75%)

Gallup @ 6177'

Mancos Perforations:  
6939' – 7715'

7.875" hole

5.5", 15.5#/17#, J-55/ N-80 Casing set @ 7948'  
Stage #1: Cement with 259 cf

TD 7950'  
PBTD 5288'