

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 07 2008

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

5 Lease Designation and Serial No.
NMSF-078763

6. If Indian, Allottee or Tribe Name
N/A

7 If Unit or CA, Agreement Designation
Rosa Unit

8 Well Name and No.
Rosa Unit #350A

9. API Well No.
30-039-29789

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11 County or Parish, State
Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2 Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 640 Aztec, NM 87410-0640

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface: 615' FNL & 15' FWL / BHL: 680' FNL & 680' FWL Sec 10, T31N, R5W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

☒ Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other - Intermediate Casing

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-2 thru 8-5-08 - Directional drill 8-3/4" intermediate hole

8-6-08 - TD 8-3/4" hole @ 3443', 0400 hrs

Run 73 jts 7", 23#, K-55, LT&C casing. Set @ 3433', FC @ 3384'

Cement 2 slurry cement job as follows: Press Test 1500#, Lead=20 Bbls FW ahead+475sx(990cuft-176Bbl)Premium Lite FM+ 1%bwocCaCl2+1/4#/sk Cello-Flake+0.5%bwoc LCM-1+8%bwoc Bentonite+.01%bwoc Sodium Metasilicate+11.59 gal/sk Mix Water.(Weight=12.10ppg & Yield=2.09cuft/sk) Tail=59sx(70cu ft-12.5 Bbls) Type 3 Cement+1%bwoc CaCl2+1/4#/sk Cello-Flake+6.82 gal/sk Fresh Water.(Weight =14.5ppg & Yield=1.40cuft/sk Drop Plug & Displace W/ 126 5 Bbls Fresh Water.Final Press @ 967#, Bump Plug To 1582# @ 16:26 , Check Float-Held. Circ 36 Bbls (96 sx) Cement to Pit. RD BJ Serv. TOC: Surface ✓

RCVD AUG 12 '08
OIL CONS. DIV.
DIST. 3

NOTE: CASING PRESSURE TEST WILL BE REPORTED ON COMPLETION SUNDRY. FINAL CASING TO BE RAN AFTER CAVITATION.

DRILLING RIG RELEASED 2400 HRS, 8-6-08 ✓

ACCEPTED FOR RECORD

AUG 08 2008

FARMINGTON FIELD OFFICE
BY T. Salazar

14 I hereby certify that the foregoing is true and correct

Signed

Larry Higgins
Larry Higgins

Title Drilling COM

Date 8-7-08

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any.

NMCCD