

In Lieu of  
Form 3160  
(June 1990)

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 04 2008

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir formation TO DRILL" for permit for such proposals

Lease Designation and Serial No.  
NMSF-078763

6 If Indian, Allottee or Tribe Name  
N/A

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation  
Rosa Unit

1 Type of Well  
Oil Well X Gas Well Other

8. Well Name and No.  
Rosa Unit #350A

2 Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No  
30-039-29789

3 Address and Telephone No.  
PO BOX 640 Aztec, NM 87410-0640

10. Field and Pool, or Exploratory Area  
Basin Fruitland Coal

4. Location of Well (Footage, Sec, T, R., M., or Survey Description)  
Surface: 615' FNL & 15' FWL / BHL: 680' FNL & 680' FWL Sec. 10, T31N, R5W

11. County or Parish, State  
Rio Arriba, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

RCVD AUG 7 '08

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other - Surface Casing

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note. Report results of multiple completion on Well Completion or Recompletion Report and Log form)

OIL CONS. DIV.  
DIST. 3

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**7-31-08** - TD 12-1/4" Surface hole @340', 1200 hrs

Run 7 jts 9-5/8", 36#, K-55, LT&C surface casing. Set @ 331'

Single Slurry Cement Job, 20Bbl FW Spacer, 165sx, 226cuft, 44 Bbl Cement Slurry, Type 3 Cement + 2% bwoc CaCl2 + 1/4#/sk Cello-Flake + 6.84gpsk/FW. ( Weight = 14.50#/gal, Yield = 1.41cuft/sk ) Drop Plug & Displace W/ 22 Bbl FW, Bump Plug @ 150#, Check Float, Did Not Hold, Put 100# & Shut In. Pumped 15 Bbl, 57sx, Cement To Pit. Plug Down @ 17:23 Hrs. TOC: surface ✓

**8-1-08** - Install test plug and pressure test blind rams, choke manifold valves, 250# low 5-min, 1500# high 10-min, Pressure test pipe rams, choke line valves, kill line valves, Kelly and floor valves, low 250# 5 min, 1500# high 10-min, all ok. Pull test plug And test surface casing and blind rams 1500# 30-min, All ok. Test plug, test pump and chart used on all tests. ✓

ACCEPTED FOR RECORD

AUG 05 2008

FARMINGTON FIELD OFFICE  
BY T. Salvers

14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins  
Larry Higgins

Title Drilling COM

Date 8-4-08

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC