

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

AUG 07 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

- | | |
|--|--|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator

CONOCOPHILLIPS</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
Surf: Unit L (NWSW), 2155' FSL & 570' FWL, Sec. 6, T30N, R6W, NMPM
BH: Unit E (SWNW), 2300' FNL & 660' FWL, Sec. 6, T30N, R6W, NMPM</p> | <p>5. Lease Number
NM-012735</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name
San Juan 31-6Unit</p> <p>8. Well Name & Number
San Juan 31-6Unit 8N</p> <p>9. API Well No.
30-039-30311</p> <p>10. Field and Pool
Blanco MV/Basin DK</p> <p>11. County and State
Rio Arriba., NM</p> |
|--|--|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other -Casing Report

**RCVD AUG 12 '08
OIL CONS. DIV.
DIST. 3**

13. Describe Proposed or Completed Operations

7/22/08 MIRU H&P 283. RU test unit & PT csg to 600#/30 mins - test good. RIH w/8 3/4" bit & tagged on cmt @ 197'. D/O cmt from 197' to 228'. Directional drill from 233' to 3618' TMD intmed TD, reached 7/28/08. POOH w/ DD tool & LD. Circ hole. RIH w/83 jts, 7", 23#, 180' LT & C csg & set @ 3606' & DV tool @ 2736'. 1st Stage pre-flushed w/10 bbls gel mud & 2 Bbls FW. Scavenger 19 sx (56 cf - 10 bbls slurry) Premium Lite FM, w/.4% Sodium Metasilicate, 3% CALC2, .2% FL-52, .25#/sx Cellophane flakes. Lead 60 sx (83 cf - 23 bbls slurry) Premium Lite FM, w/.4% Sodium Metasilicate, 3% CALC2, .2% FL-52, .25#/sx Cellophane flakes. Tail 90 sx (124 cf - 22 bbls slurry) Type III, w/1% CACL2, .2% FL-52, .25#/sx Cellophane flakes. Dropped plug & displaced w/50 bbls FW & 90 bbls drlg mud. Plug did not bump. Open DV tool @ 0350 hrs & Circ 20 bbls cmt to surface. 2nd Stage Pre-flush w/10 bbls mud clean II & 2 bbls FW. Scavenger 20 sx (57 cf - 10 bbls slurry) Premium Lite FM w/.4% Sodium Metasilicate, 3% CACL2, 5#/sx LCM-1, .4% FL-52, .25#/sx Cellophane flakes. Lead 390 sx (831 cf - 148 bbl slurry) Premium Lite FM w/.4% Sodium Metasilicate, 3% CACL2, 5#/sx LCM-1, .4% FL-52, .25#/sx Cellophane flakes. Dropped plug & displaced w/ 107 bbls FW. Bumped plug to 3200# @ 0928 hrs 7/30/08. Circ 50 bbls cmt to surface. WOC. 7/31/08 @ 1030 hrs PT csg to 1500#/30 mins - ok.

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Title Regulatory Technician Date 8/7/08

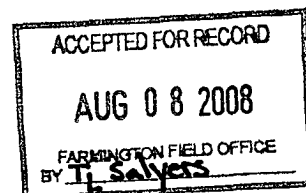
(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB



San Juan 31-6 Unit 8N
API # 30-039-30311

7/31/08 RIH w/6 1/4" bit tagged cmt @ 2736' & D/O cmt & DV tool. Drilled ahead to 7875' TD & TD reached 8/4/08. Circ hole. RIH w/195 jts, 4 1/2", 11.6#, L-80 LT&C csg & set @ 7874'. Pre-flush w/10 bbls mud clean II & 2 bbls FW. Pump **Scavenger** 20 sx (60 cf – 11 bbls slurry) Premium Lite, w/3% CACL2, .25# Cello flakes, 5#/sx LCM-1, .4% FL-52, 8% Bentonite, .4% SMS. **Tail** 320 sx (634 cf – 113 bbls slurry) Premium Lite HS FM, w/6.25#/sx LCM-1, .3% CD-32, 1% FL-52, .25#/sx Cellophane flakes. Dropped plug & displaced w/10 bbls sugar water & 112 bbls FW. Bumped plug @ 1200 hrs 8/5/08. ND BOP & NU WH. RD & RR 8/5/08.

PT will be conducted by the completion rig & recorded on the next report. TOC will be shown on the next report. ✓