

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
TO DRILL" for permit for such proposals

AUG 04 2008  
Use APPLICATION

Bureau of Land Management  
Farmington Field Office

5 Lease Designation and Serial No  
SF-078770

6 If Indian, Allottee or Tribe Name

7 If Unit or CA, Agreement Designation  
Rosa Unit

8 Well Name and No  
Rosa Unit #378

9 API Well No  
30-039-30410

10 Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

11 County or Parish, State  
RIO ARRIBA

SUBMIT IN TRIPLICATE

1 Type of Well  
Oil Well Gas Well X Other

2 Name of Operator  
WILLIAMS PRODUCTION COMPANY

3 Address and Telephone No.  
PO Box 640 Aztec, NM 87410-0640

4 Location of Well (Footage, Sec , T., R , M , or Survey Description)  
2060' FNL & 1945' FEL  
1650' FNL & 990' FEL SEC 27, 31N, R5W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

X Other - INTERMEDIATE CASING

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion  
on Well Completion or Recompletion Report  
and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-30 THRU 8-1-08 - DIRECTIONAL DRILL 8-3/4" INTERMEDIATE HOLE

8-2-08 - TD 8-3/4" HOLE @ 3446', 2230 HRS

8-3-08 - RUN 75 JTS 7", 23#, K-55, LT&C CASING. SET @ 3438', FC @ 3389'

8-4-08 - CEMENT 7" INTERMEDIATE CSG. @ 3438' SHOE DEPTH / 7" CASING CEMENTED ON 8/4/08 @ 02:07 AM  
2 SLURRY CEMENT JOB / 20 BBLs. WATER SPACER / LEAD = 440 SXS PREMIUM LIGHT CMT + 8% + CaCl-2 + .25#/SX  
CELLO FLAKE + 163 BBLs. WATER = 329 BBL OF SLURRY @ 12.1 PPG = 928CuFt ( YIELD+2.11/WGPS=11.15)  
TAIL = 50 SXS TYPE 3 CMT + 1% CaCl-2 + .25#/SX CELLO FLAKE + 8.34 BBLs. WATER = 11.52 BBLs. SLURRY @ 14.5  
PPG = 70 CuFt (YIELD=1.4 / WGPS=6.82) / DISPLACE WITH 139.BBLs. WATER / BUMP PLUG @ 1680 PSI - PLUG DOWN  
ON 8/4/08 @ 03:22 AM. / CHECK FLOAT, FLOAT DID NOT HOLD / PRESSURE UP TO 950 PSI AND SHUT IN.  
CIRCULATED 50 BBL OF CEMENT TO SURFACE. ✓

NOTE: CASING PRESSURE TEST TO BE REPORTED ON COMPLETION SUNDRY. FINAL CASING TO BE RAN AFTER CAVITATION

DRILLING RIG RELEASED 8-4-08

ACCEPTED FOR RECORD

AUG 05 2008

FARMINGTON FIELD OFFICE  
BY T. Sanyal

RCOD AUG 7 '08

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins  
Larry Higgins

Title Drilling C.O.M.

Date 8/4/08

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMUCD