UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT ALL SUNDRY NOTICES AND REPORTS ON WELLS 0 3 . J08 BUREAU OF LAND MANAGEMENT

Do not use this form for proposals to drill or reenter, an

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FORM APPROVED OMB No 1004-0135 Expires July 31, 1996

5. Lease Serial No.

NMNM99739

6.	If Indian,	Allottee o	r Tribe Name	

abandoned well	Use Form 3160-3 (APD)	for such proposals.	- Pent - U.iiに3					
1. Type of Well				7. If Unit or CA/Agreement, Name and/or	No.			
Oil Well X Gas Well	8 Well Name and No.							
2. Name of Operator	FEDERAL 21-7-35 #1							
SG Interests I, Ltd., c/o N	9. API Well No.							
3a. Address	3b Phone No. (include a	rea code)	30-043-21060					
PO Box 2677, Durango,	(970) 259-2701		10. Field and Pool, or Exploratory Area					
4. Location of Well (Footage, Sec., T.,	R., M., or Survey Description)			Basin Fruitland Coal				
Lot B: 860' FNL, 1725' FI	EL(NWNE)							
(G) Sec 35-T21N-R7W								
		Sandoval County, NM						
12. CHECK APPROPRIATE BOX(E	OR OTHER DAT	^C A						
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	Production (S Reclamation Recomplete Temporarily Water Dispose					
Final Abandonment Notice Convert to Injection Plug Back W				<u></u>				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days. Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once. Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Spud well 7/28/08. Drilled 12-1/4" hole to 225'. Rn 5 jts 8-5/8" 24# J-55 csg; set @ 217'								
, =	•	to pit. Bumped plug @	-					
		WO parts for BOP. BOP						
				ontinue drlg. ✓ Continue				
	eeper than 530'. PU & RI	H						
w/7-7/8" bit & drill	eached TD	7/31/08). √ Circ & cond						
		marker jt; guide shoe on						
				mud flush, 210 sx Class				
	3#/sk Gilsonite; c:	irc 9 <u>B/go</u> od cem	to pit.	Bumped plug; float held,				
ok. RDMODR 8/4/08.	RCVD AUG 12	''O						
SUBMIT PT ON	OIL CONS. C)IV						
14. I hereby certify that the foregoing is		REPORT						
Name (Printed/Typed)	Title		DIST. 3					
Marcia Stewart	Agent for SG Intere.	sts I Ltd						
Signature /	Tours	Date	Auou	st 5, 2008				
A A	THIS SPACE I	OR FEDERAL OR STAT	4 S 2 S 2 S 2 S 2 S 2 S 2 S 2 S 2 S 2 S	# 2, 2000 				
Approved by		Title		Date				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon								
Title 18 U S C Section 1001, makes it a cr traudulent statements or representations as	ime for any person knowingly and to any matter within its jurisdiction	l willfully to make to any der on	partment or agency	of the United States any false, fictitious or				

(Instructions on reverse)

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ACCEPTED FOR RECORD