Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-07603 5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis	s Dr.	STATE STATE FEE
District IV	Santa Fe, NM 8750	)5	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	1220 S. St. Francis Dr., Santa Fe, NM 87505		E4426, E1183, E5226, E1202, B10603
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Ç
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		State Com P	
1. Type of Well: Oil Well Gas Well Other		8. Well Number 12	
2. Name of Operator			9. OGRID Number
CONOCOPHILLIPS COMPANY  3. Address of Operator			217817 10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289		Blanco Mesaverde	
4. Well Location			
Unit Letter M: 905 feet from the South line and 1070 feet from the West line			
Section 36 Township 29N Range 8W NMPM San Juan County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
6336' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
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NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING	= 1	ASING/CEMENT	<del>-</del>
	_		_
OTHER: ☐ OTHER: ☒ Reset Tubing			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
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7/18/08 MIRU AWS 746. 7/21/08 ND WH, NU BOP. Test BOP-ok. Tag fill @ 5197' (62' of fill). TOOH w/2 3/8" tbg. 7/22/08 TIH			
w/bailer & CO to PBTD @ 5259'. 7/23/08 TOOH w/bailer. TIH w/RBP to top of liner, could not get further. TOH w/RBP. Fish in			
hole. 7/24/08 Kill well w/50bbls 2% KCL. TIH w/impression block to top of liner, impression shows slight damage. TIH w/mill to 5256', left 3' of junk in hole. TOH, LD mill.			
7/25/08 TIH w/167 jts 2 3/8" 4.7# J-55 tbg & land @ 5184'. PT tbg to 1000psi for 10min-held. ND BOP, NU WH.			
RD RR @ 16:00hr on 7/25/08.			
			RCVD AUG 8 '08
			OIL CONS. DIV.
(perfo 4547-5251°)			NICT 9
			DIST. 3
Snud Data	Dia Palassa	d Data:	
Spud Date : 7/23/1953	Rig Released	7/25	5/08
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
grade tank has been win be constructed of C		general permit [ ]	or an (attached) alternative OCD-approved plan
SIGNATURE / amplese	TITLE :	Staff Regulatory	Technician DATE 8/07/2008
Type or print name Tamra Sessions E-mail address: sessitd@conocophillips.com PHONE: 505-326-9834			
For State Use Only  Deputy Oil & Gas Inspector,  AUC 1 2 2000			
APPROVED BY: Zelly Gr.	Rolls TITLE		#3 DATE AUG 1 3 2008
Conditions of Approval (if any):			