

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 11 2008

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No.  
SF-078770

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
Rosa Unit

8. Well Name and No  
Rosa Unit #257A

9. API Well No.  
30-039-30390

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State  
RIO ARriba

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well Gas Well ☒ Other

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO Box 640 Aztec, NM 87410-0640

4. Location of Well (Footage, Sec., T, R., M, or Survey Description)  
1285' FNL & 1890' FWL SEC 27,31N,R5W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other SURFACE CASING

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note. Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

8/8/08

TD- 12 1/4" SURFACE HOLE @ 348', 1730 HRS

RAN 7 JTS, 9 5/8" SURF CASING, K-55, 36#, LT&C CSG SET @ 341' . FC @ 290.

CMT W/ BJ SERVICES ASFOLLOWS ~ 20 BBL FW SPACER FOLLOWED BY 150 SX (205 cuft ) Type III W/ 2% CaCl-2, & 1/4 # cello-flake/ sx (YEILD = 1.41 cuft/ sk, WT=14.5#/gal ) CIRC. 14 BBLs TO PIT. PLUG DN @7:16 AM 8/8/2008  
FLOAT DID NOT HOLD. SHUT IN W/ 200 psi. ✓

8/9/08

INSTALL TEST PLUG & TEST PIPE RAMS,BLIND RAMS, INNER & OUTER CHOKES VALVES, STINGER, INNER & OUTER KILL LINE VALVES, & TIW VALVES TO 250 psi. LOW / 5 min.'s & 1500 psi. HIGH / 10 min.'s. TEST 9 5/8" CSG @ 1000 psi. FOR 30 min.'s. ALL TESTS OK ✓

RCVD AUG 14 '08  
OIL CONS. DIV.  
DIST. 3

ACCEPTED FOR RECORD

AUG 12 2008

FARMINGTON FIELD OFFICE

BY TL Salyers

14 I hereby certify that the foregoing is true and correct

Signed

Larry Higgins  
Larry Higgins

Title Drilling C.O.M.

Date 8/11/2008

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD