Office	ew Mexico	Form C-103
<u>District 1</u> Energy, Minerals at	nd Natural Resources	June 19, 2008
1625 N French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W Grand Ave., Artesia, NM 88210 OIL CONSERVA	ATION DIVISION	30-045-26706
District III 1220 South S	St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe,	NM 87505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr , Santa Fe, NM		o. State on & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON	WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPE DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM	N OR PLUG BACK TO A	Gallegos Canyon Unit
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐		8. Well Number 265E
2. Name of Operator		9. OGRID Number 778
BP America Production Company 3. Address of Operator		10. Pool name or Wildcat
P.O. Box 3092 Houston, Tx 77253-3092		Båsin Mancos
4. Well Location		
	Southline and1	800 feet from the West line
	8N Range 12W	NMPM County
11. Elevation (Show whe	ther DR, RKB, RT, GR, etc	c.)
	5896' GR	
12. Check Appropriate Box to Ind		•
NOTICE OF INTENTION TO:	1	BSEQUENT REPORT OF:
	REMEDIAL WOR	
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING ☐ MULTIPLE COMPL DOWNHOLE COMMINGLE ☐	☐ CASING/CEMEN	AT JOB .
DOWNTIOLE COMMINGEE		
OTHER: Downhole Commingling	☐ OTHER:	
13. Describe proposed or completed operations. (Clearly s		
of starting any proposed work). SEE RULE 1103. For or recompletion.	r Multiple Completions: A	Attach wellbore diagram of proposed completion
BP America Production Company requests permission to comp	lete into the Rasin Mancos	and downhole commingle production with the
existing Basin Dakota.	icte into the Dasin Mancos	, and downhole commingle production with the
The Basin Dakota (71599) & the Basin Mancos (97232) pools a	ire Pre-Approved for Dow	n hole Commingling per NMOCD ORDER
NO. R-11567 effective 04/26/2001. Although the interest owner		
approval for subsequent applications for down hole comminglin		
notice to the unit interest owners, therefore, no additional notific		
Production is proposed to be allocated based on a fixed percentage		
complete into the Mauce We will run a 90-day test (or longer)	to establish a stabilized ra	te of production for the Manage We will then
drill out the CIBP, run a combined flow test of both zones and s Dakota.	ubtract the established rate	e for the Gallup to determine the rate for the RCVD AUG 13 '08
Dakota.		OIL CONS. DIV.
Notification was sent to the BLM per form 3160-5		DIST. 3
Commingling Production Downhole in the subject well from the production.	e proposed pools will not r	
Spud Date: Rig Re	elease Date:	
DHC	1972/17	
I hereby certify that the information above is true and complete		ge and helief
Thereby certify that the information above is true and complete	to the oost of my knowled	ge and benefit
SIGNATURE Cherry Hlana TITLE Regulation	ory AnalystDATE_	8/12/08
Type or print name <u>Cherry Hava</u> E-mail	laddress: <u>hlava CL (2)</u>	BP. Com PHONE: 281-366-4081
For State Use Only	Deputy Oil & Gas	s Inspector,
······································	District :	
Conditions of Approval (if any):		• 1

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District I

1625 N French Dr , Hobbs, NM 88240 Phone (505) 393-6161 Fax (505) 393-0720

District II

1301 W Grand Ave , Artesia, NM 88210 Phone.(505) 748-1283 Fax (505) 748-9720

District III

 $1000\,Rio\,Brazos\,Rd$, Aztec, NM 87410 Phone (505) 334-6178 Fax (505) 334-6170

District IV

1220 S St Francis Dr , Santa Fe, NM 87505 Phone (505) 476-3470 Fax (505) 476-3462 Form C-102 Permit 61102

State of New Mexico Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

RCVD AUG 13'08 DIL CONS. DIV.

DIST. 3

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2 Pool Code	B Pool Name		
30-045-26706	97232	ロCのS		
4 Property Code	5 Propert	•	6 Well No	
570	GALLEGOS CA		265E	
7 OGRID No	8 Operato		9 Elevation	
778	BP AMERICA PRODU		5896	

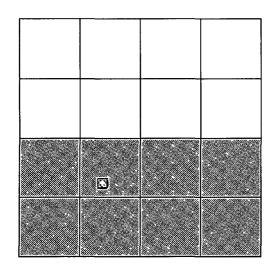
10. Surface Location

Į	UL - Lot	Section	Township	Range	Lot Idn	Feet From N/S Line		Feet From	E/W Line	County
	K	25	28N	′ 12W		1650	S	1800	W	SAN JUAN

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn		Feet From	N/S L	ıne	Feet From	E/W Line	County
12 Dedicated Acres		13 J	ont or Infill	14 Consolidation Code			15 Order No				
320.00								ļ			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the

E-Signed By: Churry Hlava Title: Regulatory - Analyst

Date: 8-12-08

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Fred Kerr Date of Survey: 1/9/1985 Certificate Number: 3050