

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 08 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit F (SENW), 1735' FNL & 1610' FWL, Section 24, T29N, R08W, NMPM

- 5. Lease Number
USA SF-078502-A
- 6. If Indian, All. or
Tribe Name
- 7. Unit Agreement Name
RCVD AUG 13 '08
OIL CONS. DIV.
DIST. 3
- 8. Well Name & Number
Hardie 4P
- 9. API Well No.
30-045-34531
- 10. Field and Pool
Blanco MV/Basin DK
- 11. County and State
San Juan Co., NM

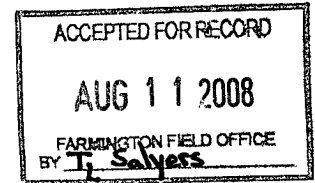
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

Other - Completion Detail

13. Describe Proposed or Completed Operations

Please see attached for completion detail.



14. I hereby certify that the foregoing is true and correct.

Signed Sasha Spangler Title Regulatory Technician Date 08/06/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

[Handwritten mark]

Well Name & Number

Hardie 4P
API Well No.
30-045-34531

04/08/08 – TD (7791') reached. ✓

04/24/08 – RU Wireline. Ran CBL. TOC @ 3050'. Ran GR/CCL F/PBTD (7788') to surface.

05/20/08 – NU frac valve to PT casing to 4100#/15mins – held. ✓

05/30/08 – RU to perf **DK(Lower Cubero)** w/.34" @ 2 SPF 7714', 7718', 7720', 7722', 7724', 7726', 7732', 7740', 7742', 7744', 7746', 7748', 7760', 7762', 7764', 7766', 7768'=34 holes. RIH w/RBP & pressure gauge and set @ 7711'. Breakdown zone w/10 bbls 2% KCL.

05/30/08 – RU to perf **DK(Upper Cubero)** w/.34" @ 2SPF 7694', 7696', 7698', 7700', 7702'=10holes. Breakdown zone w/10bbls 2% KCL. Set RBP & gauges @7686'. RU to perf **DK(Paguete)** w/.34" @ 1SPF 7662', 7664', 7666', 7668', 7670', 7672', 7674', 7676', 7678' =9 shots. RIH w/RBP & gauges and set@7657'. Breakdown zone w/10bbls of 2% KCL. RU to perf **DK(Two Wells)** w/.34" @1SPF 7562', 7565', 7568', 7571', 7574', 7577', 7580', 7583', 7586', 7589', 7592', 7595', 7598', 7601', 7604', 7607', 7616', 7618', 7620', 7624', 7626', 7642', 7644', 7646', 7650', 7652'=26 shots. Breakdown zone w/10bbls of 2% KCL. RIH w/RBP and set @7558'.

07/10/08 – **MIRU AWS 521** RIH w/retrieving head POOH w/ RBP's @7711', 7686', 7657' & 7558'.

07/11/08 - RIH w/tubing & mill. Circ and clean hole w/2% KCL.

07/14/08 – RDMO AWS 521.

07/17/08 – RU to frac **DK Formation** . Acidize w/10 bbls 15% HCL. Frac w/103,404 gallons slickwater w/40,000# 20/40 TLC sand. RIH w/CBP and set @5722'.

07/17/08 – RU wireline to perf **MV(Point Lookout)** w/.34" @ 1SPF 5358', 5384', 5422', 5444', 5446', 5474', 5498', 5504', 5506', 5512', 5514', 5530', 5543', 5545', 5556', 5558', 5566', 5571', 5574', 5576', 5580', 5582', 5584', 5606', 5610', 5618', 5620', 5622'=28 holes.. RU to frac **MV (PT Lookout)** Acidize w/10bbls 15% HCL. Frac w/40,484 gallons 60Q Slickwater N2 foam w/100,00 # 20/40 Brady sand & 1,239,200 SCF N2. RIH w/CFP and set @5300'. RU to perf **MV (MF/Cliffhouse)** w/.34" @ 1SPF 4828', 4830', 4854', 4936', 4942', 4946', 4958', 4972', 4978', 5056', 5058', 5072', 5076', 5080', 5084', 5088', 5092', 5096', 5100', 5132', 5140', 5142', 5182', 5220', 5272'=25 holes. RU to frac **MV(MF/Cliffhouse)**. Acidize w/10bbls 15% HCL. Frac w/50,442 gallons 60Q Slickwater N2 foam w/100,000# 20/40 Brady sand & 1,233,800 SCF N2. RD and realease BJ services.

07/18/08 – FB well for 3 days

07/21/08 – MIRU Wireline. RIH w/gauge ring to 4750'. Set CBP @ 4728'. RD Wireline.

07/23/08 - MIRU AWS 521 Function and pressure test BOP. RIH w/mill, tag on plug @4728'. PU 2.5 swivel, SI well.

07/24/08 – DO CBP, C/O to DK plug.

07/25/08 – D/O DK plug and clean out to PBTD (7788'). C/O well for 3 days.

07/28/08 – RIH w/expendable check valve & 1 full jt of 2 3/8" tbg.

07/30/08 – RIH w/246 jts of 2 3/8", J-55, 4.7# tubing and set @7662'. ND,BOP,NUWH,RD,RR 07/30/08. ✓