

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34578
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Allison Unit
8. Well Number #58N
9. OGRID Number 14538
10. Pool name or Wildcat Basin Dakota/Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other	
2. Name of Operator Burlington Resources	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter <u>J</u> : <u>1510</u> feet from the <u>South</u> line and <u>1755</u> feet from the <u>East</u> line Section <u>24</u> Township <u>32N</u> Range <u>7W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6484'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion Report
☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/13/08 RU wireline & run GR, CCL & CBL logs from PBDT 8075' to surface. TOC @ 2050'.
06/27/08 PT csg to 6600psi for 15mins - good test. 06/28/08 RU wireline & perf Lower DK w/.34" 2 SPF @
8067', 8065', 8063', 8061', 8059', 8057', 8055', 8053', 8051', 8045', 8032', 8030', 8023', 8021', 8019', 8017', 8015', 8013', 8011', 8009', 8003', 8001' = 44 holes.
Frac Upper DK w/.34" @ 1SPF 7976', 7972', 7968', 7961', 7957', 7953', = 6 holes. RDMO wireline. Acidize w/10bbbls 15% HCL acid & 17 bbls 2%
KCL, frac w/120 bbls 2% KCL w/41,340# 20/40 TLC sand. RIH w/CBP & set @ 5896'.

RU wireline to perf PLO/MF w/.34" 1 SPF @
5796', 5789', 5784', 5770', 5768', 5766', 5764', 5760', 5757', 5755', 5753', 5751', 5749', 5747', 5741', 5737', 5735', 5733', 5730', 5727', 5723', 5721', 5719',
5713', 5711', 5706', 5704', 5701', 5698' = 29 holes. Frac PLO/LMF. Acidize w/10bbbls 15% HCL acid, frac w/1200 bbls 60Q Slickwater w/100,676#
20/40 Brady sand. RIH w/CFP & set @ 5614'.

CONT ON NEXT PAGE.....

RCVD AUG 15 '08
OIL CONS. DIV.
DIST. 3

Spud Date: 04/29/08 Rig Release Date: 08/07/08 6/8/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sasha Spangler TITLE Regulatory Technician DATE 08/13/08

Type or print name Sasha Spangler E-mail address: spangs@conocophillips.com PHONE: 505-326-9568

For State Use Only

APPROVED BY: Zelly G. Boz TITLE Deputy Oil & Gas Inspector, District #3 DATE AUG 15 2008

Conditions of Approval (if any):

ALLISON UNIT 58N
30-045-34578

06/30/08 Perf CH/UMN w/.34" @ 1 SPF @

5550', 5541', 5515', 5513', 5501', 5492', 5488', 5468', 5426', 5417', 5367', 5304', 5297', 5295', 5281', 5279', 5277', 5258', 5233', 5231', 5229', 5227' = 22 holes. Frac UMN/CH Acidize w/10bbls 15% HCL acid & 2% KCL. Frac w/1179bbls 60Q Slickfoam w/103,486# 20/40 Brady sand. RIH w/CBP and set @5210'.

06/30/08 Perf CH/UMF w/.34" @ 1 SPF

5184', 5174', 5162', 5154', 5152', 5150', 5148', 5146', 5144', 5140', 5130', 4958', 4954', 4939', 4918', 4914', 4911', 4878', 4876', 4866', 4856', 4854', 4916', 4814', 4730', 4728', 4726', 4722', 4720', 4709' = 30 holes. Acidize w/10 bbls 15% HCL & 10 bbls 2% KCL. Frac w/640 gallons 75Q LG followed by 196,707# 20/40 Brady Sand. FB well for 5 days.

07/08/08 MIRU wireline. RIH w/CBP & set @ 4580'. NU BOP & PT BOP-ok. 07/23/08 MIRU DWS29. RIH w/mill & DO CBP @ 4580'. Blow & flow well to clean out. DO CBP @ 5210'. CO, blow & flow well. 07/24/08 DO CFP @5614', clean out fill to 5896'. 07/27/08 TIH w/tbg. Tagged @5891' (5' of fill). C/O fill from 5819'-5896'. D/O CBP @ 5896'. Circ clean. P/U & TIH w/tbg, tagged @ 7978' (113' of fill w/22 perms covered). C/O fill from 7978'-8041', circ. Clean. Flow & Blow well for 2 days. 07/29/08 TOH w/ 2 3/8" tbg. 07/30/08 TIH w/ 2 3/8" tbg. And C/O fill from 7983'-8075'. Flow & Blow well. 07/31/08 alternate flow and blow ell every two hours. TIH w/ 2 3/8" tbg & TIH w/ tbg. PPD down w/6bbls 2% KCL water, dropped ball. PT tubing to 1000# for 15minutes w/ air & gas – good test. Increase pressure and pump off check @ 1150#. Unload well. Naturally flow well. 08/04/08 MIRU wireline & logging and RIH w/EOT locator and find EOT @7815' and tagged fill @8039'. RDMO wireline & logging. Blow down well. TIH w/tubing tagged @c 8043' 32' of fill. C/O fill from 8043' to 8075' circulate clean. Flow & Blow well. 08/06/08 **RIH w/254jts 2 3/8" 4.7# J-55 EUE 8 RD tbg & land @ 7985'**. ND BOP. NU WH. RD RR @ 08/07/08.