

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

AUG 12 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surf: Unit G (SWNE), 1802' FNL & 1865' FEL Sec. 21, T32N, R6W, NMPM
BH: Unit A (NENE), 815' FNL & 710' FEL, Sec. 21, T32N, R6W, NMPM

5. **Lease Number**
USA NM-12013
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
RCVD AUG 14 '08
OIL CONS. DIV.
DIST. 3
8. **Well Name & Number**
EPNG A 1B
9. **API Well No.**
30-045-34629
10. **Field and Pool**
Basin DK/Blanco MV
11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

13. Describe Proposed or Completed Operations

7/24/08 MIRU Aztec 777. PT csg to 600#/30 mins - test good. RIH w/8 3/4" bit tagged on cmt @ 197' & drilled ahead to 5252' TMD interm TD. Interm TD reached 8/1/08. Circ hole. RIH w/123 jts, 7", 23#, L-80 LT&C csg & set @ 5252' & DV tool set @ 2944'. 1st Stage Pre-Flush w/10/10/10. Scavenger 20 sx (56 cf - 10 bbls slurry) Premium Lite, w/8% Bentonite, .25#/sx Cellophane flakes, .4% FL-52, 5#/sx LCA, .4% Sodium Silicate, 3% CACL2. Lead 230 sx (490 cf - 87 bbls slurry) Premium Lite, w/ w/8% Bentonite, .25#/sx Cellophane flakes, .4% FL-52, 5#/sx LCA, .4% Sodium Silicate, 3% CACL2. Tail 117 sx (163 cf - 29 bbls slurry) Type III, w/.25#/sx Cellophane flakes, .4% FL-52, 5#/sx LCA, .4% Sodium Silicate, 3% CACL2. Dropped plug & displace. Bumped plug to 1200#. Circ 40 bbls cmt to surface. 2nd Stage Pre-flush w/10/10/10. Scavenger 20 sx (56 cf - 10 bbls slurry) Premium Lite, w/8% Bentonite, .25#/sx Cellophane flakes, .4% FL-52, 5#/sx LCA, .4% Sodium Silicate, 3% CACL2. Lead 370 sx (788 cf - 140 bbls slurry) Premium Lite, w/8% Bentonite, .25#/sx Cellophane flakes, .4% FL-52, 5#/sx LCA, .4% Sodium Silicate, 3% CACL2. Dropped plug & displaced. Bumped plug to 2500# @ 1500 hrs 8/4/08. Circ 20 bbls cmt to surface. 8/5/08 @ 0400 hrs PT csg to 1500#/30 mins - test good. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 08/11/08

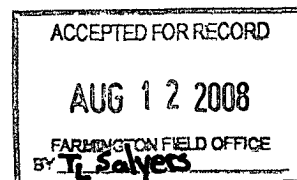
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APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



EPNG A 1B
API # 30-045-34629

8/5/08 D/O DV tool @ 2944'. RIH w/ 6 1/4" bit & tagged on cmt @ 5252'. Drilled ahead to 8322' TD. TD reached 8/8/08. Circ hole. RIH w/203 jts, 4 1/2", 11.6#, L-80 LT&C csg & set @ 8322'. Pre-flush then pump **Scavenger** 10 sx (25 cf – 5 bbls slurry) Premium Lite, w/.3% CD-32, 1% FL-52, .25#/sx Cellophane flakes, 6.25#/sx LCM-1. **Tail** 240 sx (478 cf – 85 bbls slurry) Premium Lite, w/.3% CD-32, 1% FL-52, .25#/sx Cellophane flakes, 6.25#/sx LCM-1. Dropped plug & displaced. Bumped plug @ 1815 hrs 8/10/08. ND BOP & NU WH. RD & RR 8/10/08. PT will be conducted by the completion rig and recorded on the next report. TOC will be recorded on the next report. ✓