Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. SF 079043

RCVD AUG 13'08

6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		OIL CONS. DIV. DIST. 3.		
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No. Northeast Blanco Unit	
1. Type of Well  Oil Well  Gas Well  Other		8. Well Name and No. 336		
Name of Operator     Devon Energy Production Company, L.P.		9. API Well No. 30-045-34649		
3a. Address       3b. Phone N         20 N Boradway       405-552-79         Oklahoma City, OK 73102       405-552-79	Io. (include area code) 317	l	10. Field and Pool or Ex Blanco Mesaverde	ploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SL: 1,010' FSL & 1,775' FEL, Unit O, SW SE, Sec. 28, 31N, 7W BHL: 2,518' FSL & 782' FEL, Unit I, NE SE, Sec. 28, 31N,7XW			11. Country or Parish, State San Juan, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO IN	NDICATE NATURE C	F NOTIC	E, REPORT OR OTHER	R DATA
TYPE OF SUBMISSION	BMISSION TYPE OF ACTI			
Notice of Intent	eepen acture Treat ew Construction ug and Abandon	Recla	uction (Start/Resume) imation mplete porarily Abandon	Water Shut-Off Well Integrity Other
	ug Back	_ `	r Disposal	
following completion of the involved operations. If the operation results in a testing has been completed. Final Abandonment Notices must be filed only a determined that the site is ready for final inspection.)  On 7/23/08 a CFP with green bio ball was set at 6,260' the above well was EHD, 120 degree phasing, for a total of 32 holes. On the same date 500 g 140 with 94,789# 20/40 BASF sand coated with SWNT. The average rate On 7/23/08 a CFP with green bio ball was set at 5,931' the above well was EHD, 120 degree phasing, for a total of 30 holes. On the same date 500 g 140 with 109,048# 20/40 BASF sand coated with SWNT. The average rate psi/ft.	after all requirements, s then perforated in t gal 15% HCL was put was 36.9 bpm, average then perforated in t gal 15% HCL was put	including the Point umped th rage pres the Cliff I	Lookout zone from 6,0 en the well was fracture sure 882 psi, and the flouse zone from 5,499 en the well was fracture essure 1185 psi, and the	completed and the operator has  209' to 6,224' with 4 SPF, 0.34" re treated with 53,408 gal Delta final frac gradient was 0.47 psi/ft. •  2' to 5,896' with 4 SPF, 0.34" re treated with 57,968 gal Delta
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)				700 1100
Melisa Castro	Title Senior Sta	Title Senior Staff Operations Technician		
Signature Signature	Date Au	sust	5,2008	
THIS SPACE FOR FED	ERAL OR STA	TE OF	ICE USE	
Approved by				
Conditions of approval, if any, are attached. Approval of this notice does not warrant of that the applicant holds legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon.  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any	would Office	116.11.	Da	

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.