

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

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| <p>1. Type of Well
GAS</p> <p>2. Name of Operator

CONOCOPHILLIPS COMPANY</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
Surf: Unit F (SENW), 2298' FNL & 1805' FWL, Sec. 11, T31N, R8W, NMPM</p> | <p>5. Lease Number
SF-079247</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name
San Juan 32-8 Unit</p> <p>8. Well Name & Number
San Juan 32-8 Unit 18M</p> <p>9. API Well No.
30-045-34427</p> <p>10. Field and Pool
Blanco MV/Basin DK</p> <p>11. County and State
San Juan CO., NM</p> |
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other – Amended Casing Report

RCVD AUG 18 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Corrected legals. This is a vertical hole, so the BH location indicated on the previous sundry dated 8/6/08 was removed.

7/21/08 H&P 281. RIH w/8 3/4" bit. PT csg to 1500#/30 mins – test ok. Tagged on cmt @ 200', D/O cmt & drilled ahead to 3850' intmed TD reached 7/24/08. Circ hole. RIH w/93 jts, 7", 20#, J-55 ST&C csg & set @ 3838'. Pre-flush & pump **Scavenger** 20 sx (60 cf – 11 bbls slurry) Class G, w/Bentonite, CACL2, Cellophane flakes, FL-52A, LCM. **Lead** 500 sx (1065 cf – 189 bbls slurry) Class G, w/Bentonite, CACL2, Cellophane flakes, FL-52A, LCM. **Tail** 90 sx (124 cf – 22 bbls slurry) Class G, CACL2, Celloflake, FL-52. Dropped plug & displaced w/154 bbls FW. Bumped plug to 1360# & 7/25/08 0730 hrs. Circ 65 bbls cmt to surf. WOC. 7/25/08 1630 hrs PT csg to 1600#/30 mins – test good.

7/25/08 RIH w/6 1/4" bit. Drill to 8249' TD. TD reached 7/27/08. Circ hole. RIH w/200 jts, 4 1/2", 11.6#, L-80 LT&C csg & set @ 8246'. Pre-flush w/10 bbls gelled water & 2 bbls FW. **Scavenger** 20 sx (6 cf – 11 bbls slurry) Premium Lite, w/Bentonite, CACL2, Cellophane flake, FL-52A, LCM. **Lead** 300 sx (594 cf – 106 bbls slurry) Premium Lite HS FM, w/CD-32, Cellophane, FL-52A, LCM-1. Drop plug & displaced w/128 bbls FW. Plug down to 1475#. ND BOP & NU WH. RD & RR 7/28/08.

PT will be conducted by the completion rig and recorded on the next report. The TOC will be recorded on the next report.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Title Regulatory Specialist Date 08/18/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.