

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-32342
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name O'Shea
8. Well Number 3-3
9. OGRID Number
10. Pool name or Wildcat Basin Fruitland Coal
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5847' GL
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Chevron MidContinent, LP

3. Address of Operator
PO Box 36366, Houston TX 77236

4. Well Location
Unit Letter E : 1340 feet from the NORTH line and 1035 feet from the WEST line
Section 3 Township 31N Range 13W NMPM SAN JUAN County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: Perf & acidize addtl 7' Upper Coal, pump change <input checked="" type="checkbox"/>		OTHER: DRILLING/CASING/CEMENT <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD AUG 18 '08
OIL CONS. DIV.

DIST. 3

Chevron MidContinent, L.P. respectfully request permission to perforate, acidize additional 7 feet of the upper coal, along with performing a pump change on the above mentioned location. Please see the propose procedure and wellbore diagram attached for further details. Should you have any further questions or concerns, please feel free to contact us at anytime.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jennifer Duarte TITLE Regulatory Technician DATE 8-14-2008

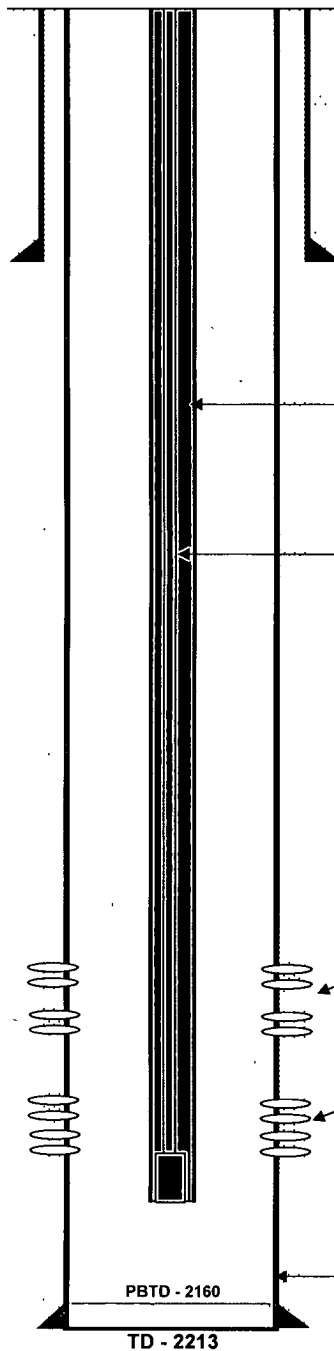
Type or print name Jennifer Duarte E-mail address: jhio@chevron.com Telephone No. 281-561-3599
For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, **AUG 19 2008**
Conditions of Approval (if any): District #3 DATE _____

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O'Shea 3-3
San Juan County, New Mexico
Current Well Schematic



API: 30-045-32342
Legals: Sec. 3 T31N R13W
Field: Basin

Geologic Tops:
Ojo Alamo 1064
Kirtland 1179
Pictured Cliffs 2088

KB 7'
KB Elev 5854
Gr Elev 5847

Status: Pump installed Jun '05
Spud: 12/5/2004

Surface Casing:
8-5/8" 24#, H-40 csg set @ 264' in 12-1/4" hole
Cmt w/ 190 sx, CIs A
Circ 14.1 bbls to surf

Tubing Details:
68 jts, 2-7/8" J-55, 6.5 ppf EUE
2-7/8" SN
2-7/8" x 19' MS
EOT = 2126.99'

Rod Details:
1-3/4" x 22' Polished rod
1 jt, 7/8" x 8' Rod sub
84 jts, 7/8" x 25' Rods
2 1/2" x 1 1/2" x 16' pump
EOR=2153'

Fruitland Perforation details: All .48" hole size

Initial Completion

1846'-1852' 6/10/2005

1937'-1949', 108 holes

Perf'd Upper Fruitland Coal 6JSPF, 60deg
Frac'd w/ 49,222 gals SilverStim LT, 97,755# 16/30 Brady @ 37bpm
Max P=2376#, ISIP=1903#, 5-1147#, 10-1060#, 15-1050#

2054'-2086', 384 holes

6/6/2005

Perf'd Basal Fruitland Coal 6JSPF, 60deg
Frac'd w/ 34,319 gals SilverStim LT, 23,134# 16/30 Brady @ 35 5bpm, ATP 2343#
Went to flush after 2ppg Pmax=4196# ISIP=2945#, 5-1704#

6/10/2005

Re-perf'd 6JSPF, 60deg

Re-frac'd w/ 74,655 gals SilverStim LT, 119,205# 16/30 Brady @ 42bpm, ATP 3025#
Pmax=3893#, ISIP=2503#, 5-1760#, 10-1491#, 15-1288#

Production Casing:

5-1/2", 15.5# J-55, csg set @ 2213' in 7-7/8" hole
Cmt w/ 500 sx POZ, circ, TOC = unknown



O'Shea 3-3

San Juan County, New Mexico

Sec 3 – T 31N – R 13W

Field: La Plata

API: 30-045-32342

PROJECT SCOPE:

1. PULL RODS AND PUMP.
2. RU SLICKLINE AND TAG FILL. CLEANOUT AS NEEDED
3. PERFORATE AND ACIDIZE 7' OF UPPER FRUITLAND COAL
4. RUN NEW 1-1/2" PUMP WITH NEW CONFIG

Procedure

1. Install and test rig anchors. Record test results. Prepare flow back tank. Comply w/ all regulations.
2. PUT LO/TO on well. Bleed down pressure.
3. MI and R/U rig.
4. POOH rods (inspect rod string) and pump as follows:

Rod details:

1 -3/4" x 22' Polished rod
1 jt, 7/8" x 8' pony rod
84 jts, 7/8" x 25' rods
2-1/2" x 1-1/2" x 16' pump
EOR= 2153'

5. ND Wellhead, NU BOP's. Pressure test BOP's to 2500 psi. Record test.
6. Drop SV in tbg and test tbg to 2000#. Record test. Retrieve SV with sand line. If test fails, LD and replace tbg in. If tbg holds pressure, use tbg string as workstring.
7. PU and check tbg string weight. POOH w/ tubing. LD if in Step 6, test fails. Inspect for pitting, fines, and corrosion damage on tbg. Report to ALCRs for chem. program if necessary.

Tubing string details:

68 jts, 2-7/8", 4.7ppf, J-55 EUE
2-7/8" SN (2045')
2-7/8" x 19' MS
EOT= 2126.99'

8. RU slickline. RIH and tag for fill. Report depth. RD slickline.
9. If fill is found during SL tag on Step #7, RIH w/ 4-3/4" bit, bit sub on 2-7/8" J-55 workstring. Clean out to PBTD @2160'. POOH.



10. MIRU Schlumberger and perforate Upper Fruitland Coal with 4 JSPF, 90deg HEGS the following depths:

1766'-1769'
1854'-1856'
1866'-1868'

RD Schlumberger.

11. PU 5-1/2" RBP on 2-7/8" workstring and set at ~1900' and load casing and test plug. Record test.
12. PU and set RTTS packer at ~1830'. Load casing and test packer. Record test.
13. MIRU Halliburton for first stage of acid job. Ensure diversion by running in Bioballs to seal existing Upper Fruitland Coal perms, as noted on WBD (1846'-1851'). Pump 15% HCl at high rates of 30-40bpm.
- 1st stage: 1846'-1851'
 1854'-1856'
 1866'-1868'
14. RIH, latch on RBP and move up RBP and RTTS packer assembly. Test assembly and record test to hold. Move RBP to ~1800' and RTTS packer to 1730'. Execute 2nd stage of acid job: 1766'-1769'. RD Halliburton.
15. POOH with RTTS and latch on RBP on 2-7/8" workstring.
16. PU 4-3/4" bit on 2-7/8" workstring and cleanout any fill.
17. PU new 2-7/8" 6.5ppf J-55 production tubing string. Land tubing at ~2130' or per revised BHA design
18. ND BOP and NU wellhead
19. PU 1-1/2" pump and rod design.
20. Hang polished rod. Call pumper to be on location to start pumping unit & check pump action.
21. RD WO rig and MOL. Turn well to production