UNITED STATES UNITED STATES DEPARTMENT OF THE INTERIOR UNITED STATES SUBMIT IN DUPLICA (See other instructions ons reverse side) 2008

SUBMIT IN DUPLICATE* FORM APPROVED OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO

BUREAU OF LAND MANAGEMENT									NMNM69534			
WELL	COM	PLETION	OR RECO	MPLET	ION	REPORT	AND LOG	3*	6. IF INDIA	N, ALLOT	TEE OR TRIBE NAME	
1a. TYPE OF WORK		METT OUT	GAS WEI		DRY -	, Oth	er'	211123	7 UNIT AC	REEMENT	NAME	
1b. TYPE OF WELL		WELL	WEI	**		-	···		NA	N N -	89347	
NEW X	WORK	DEEPEN	PLU	G — DI	FF -	-		1	8. FARM O	R LEASE N	AME, WELL NO	
WILL A	OVER	DESIEN	BAC	K RE	SVR.	Oth	±r					
								- 1	West B		al 14 Com 1T	
Elm Ridge Ex	ploration	on Co LLC								-		
3 ADDRESS AND TELEPHONE NO.									30-045-33371-0051			
Po Box 156 Bloomfield NM 87413									-			
I. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*)								Basin Fruitland Coal				
t Surface 690' FNL x 2280' FVVL						- 1	11. SEC., T., R., M., OR BLOCK AND SURVEY					
At top prod. Interval re	ported belo	ow .							OR AREA	A		
At total depth									C Secti	on 14 -	T25N - R13W	
·			14. PERMIT NO			DATE ISSUED			12. COUNTY OR PARISI		H 13. STATE	
									San Ju	an Cou	inty NM	
		D. REACHED	17 DATE COMPI		1		DF, RKB, RT, GR, E	<u> </u>			19. ELEV, CASINGHEAD	
6-17-08		5-19-08		-15-08			88'	GL			<u>. l</u>	
0. TOTAL DEPTH, MD	& TVD	21. PLUG BACI	(T.D, MD & TVD		ULTIPLE MANY	COMPL.,	23. INTERVALS DRILLED BY	ROT.	ARY TOOLS	:	CABLE TOOLS	
1500' MD		VD 1426' N	4D	TVD	MULLI		DRICIALD BY	X				
4 PRODUCING INTER	VAL(S), O	THIS COMPLETION	N-TOP, BOTTOM, N.	AME (MD AND 1	(VD)*						25 WAS DIRECTIONAL	
(2021 - 12101)	.1	1.73									SURVEY MADE	
1292' - 1344' F	ruitiane	i Coai										
· mana na namara 11	m commo											
6 TYPE ELECTRIC AN	O OTHER		Density him	h Rosoluti	on Inc	duction Log.	CRLLOG				27 WAS WELL CORED	
•		Оросии				rt all strings set in 1						
CASING SIZE/C	RADE	WEIGHT, I		PTH SET (MD)	Т (жерь	HOLE SIZE		EMENT, CEN	FINTING RE	CORD	AL COLD TE THE LEP	
		24# J-			12 1/4"			100 SKS		AMOUNT PULLED		
5 1/2"		15.5# J		1458'		7 7/8"		310 SKS				
0 1/2	···	70.07		7100	-+-	7 770	 	0,00	7.0			
							 					
9		LINE	R RECORD				30	3	TUBING R	ECORD	<u> </u>	
SIZE	TOP (MD)		BOTTOM (MD)	SACKS CE	MENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)		AD)	PACKER SET (MD)	
				T			2 3/8"	1	1394'			
	······································			1		1		1			***************************************	
. PERFORATION RE	CORD (Int	erval, size and number	er)			32	ACID, SH	OT, FRAC	TURE, CEI	MENT SQ	UEEZE, ETC.	
1. PERFORATION RECORD (Interval, size and number) INTERVAL SIZE NUMBER DEPTH INTERVAL (MD)					T	AMOUNT AND KIND OF MATERIAL USED						
1292' - 1344	' Fruitle	and Coal	.38	152	?	1292'	- 1344'	4,100 gais 7 1/2% HCL w/			v/ dbl ınh/iron seq/clay stabl/	
								flow	bk surf Pur	mped 991	MSCF N2,43,204 gals 13 CP	
							<u>"</u>		Delta 140 v	swnt, 11	5,704 gals 70Q N2 13CP	
								Delta 140	Delta 140 w/ swnt, 1,826 sks 20/40 sand coated w/ swnt			
3.*						PRODUCTIO	ON	· · · · · · · · ·				
ATE FIRST PRO	DUCTION	ON PRODUCT	ION METHOD	(Flowing, ga	s lift, p	umping—size and	d type of pump)		WELL S	TATUS (Producing or shut-	
7-15-08 Flowing ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOI OIL-BBLS. GAS-MCF.								Shut in				
7-14-08	1	IOURS TESTE 24 Hours	D CHOKE SIZE	PROD'N.		OILBBLS.	GAS-MCF.		WATER-	-BBL.	GAS-OIL RATIO	
LOW. TUBING P	RESS			OU_BRI		GAS-MC	F.	WATE	R-BRI	OIL G	AVITY-API (CORR.)	
o PSI		60 PSI	24-HOUR RA	7	•	1		1	bbls			
4. DISPOSITION	OF GAS		fuel, vented, etc.)					FEST WI	TNESSE	D BY	
			ven	•							im Duggan	
LIST OF ATTA	ACHME	NTS										
		·										
. I hereby certify that	he foregoi	ng and attached info	rmation is complete	and correct as d	etermine							
. I hereby certify that t	the foregoin	ng and attached info	rmation is complete		etermine		records uction Assis	stant		DAT	E 7/16/2008	

ACCEPTED FOR RECORD

AUG 0 6 2008

FARMINGTON FIELD OFFICE BY TL SALVETS

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and 38. GEOLOGIC MARKERS recoveries); FORMATION TOP BOTTOM DESCRIPTION, CONTENTS, ETC. TOP TRUE NAME MEAS. DEPTH Nacimiento Surface VERT. DEPTH not logged Ojo Alamo Kirtland not logged 919' Fruitland Coal Pictured Cliffs 1363'