Submit 3 Copies To Appropriate District Office	State of New M	lexico PN	Form C-103
District I	Energy, Minerals and Nat	tural Resources	May 27, 2004 WELL API NO.
1625 N French Dr., Hobbs, NM 88240 District II	OIL CONSERVATIO	N DIVISION	30-045-33930
1301 W. Grand Ave, Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ☐ FEE ☐
1000 Rjo Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name TSAH TAH 2
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			ISAH IAH 2
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other			8. Well Number #3
2. Name of Operator			9. OGRID Number
Rosetta Resources 3. Address of Operator c/o Walsh Engineering			239235 10. Pool name or Wildcat
7415 East Main Street, Farmington, NM 87402			BASIN FRUITLAND COAL
4. Well Location			
Unit Letter L: 1500' feet from the SOUTH line and 1000' feet from the WEST line			
Section 2 Township 24N Range 10W NMPM County San Juan 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
6839' GL			
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	ITENTION TO: PLUG AND ABANDON □	REMEDIAL WOR	SEQUENT REPORT OF: K
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	rJoB □ ′′
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
05/10/08 Move on location and rig up Hurricane WS Rig #15. TOH with the rods, pump and tubing. Picked up a 4-1/2"			
Cement retainer on 2-3/8" tubing and set it at 1370' KB. Pressure tested the tubing to 1,000 psi and the casing to 500 psi.			
Both tests were good. Plugged the Fruitland Coal perfs with 32 sx (38 cu.ft.) of Type 5 neat cement. Stung out of the retainer			
and left 6 sx (7 cu.ft.) of cement on top of the retainer. TOC is 1292'.			
Spot a balanced plug across the Ojo Alamo formation from 1030' to 850' with 14 sx (17 cu.ft.) of Type 5 neat cement.			
Spot a balanced plug from 195' to surface with 15 sx (18 cu.ft.) of Type 5 neat cement. TOH with the tubing.			
Topped off the surface plug with an additional 5 sx (6 cu.ft.) of Type 5 neat cement. Hole was staying full. Cut off			
the tubinghead. Released Hurrica	ine Rig #15.		TOTAL TOTAL
The well pad is being used to dri	ll the Tsah Tah 2 #3R. Final cle	ean up and installati	RCVD MAY 22 '08 on of the P&A marker will occur after
the Tsah Tah 2 #3R is completed			OIL CONS. DIV.
		`	DIST. 3
I hereby certify that the information	above is true and complete to the	hest of my knowledge	e and belief. I further certify that any pit or below-
			or an (attached) alternative OCD-approved plan
SIGNATURE Paul C. 7	hompsTITLE	Agent / Engi	DATE 05/15/08
Type or print name Paul C. Thomp		ıl@walsheng.net	Telephone No. 505-327-4892
For State Use Only Oil & Gas Inspector,			
APPROVED BY: Deputy Oil & Gas Inspector, Conditions of Approval (ikany): Deputy Oil & Gas Inspector, District #3 DATE 19-08			
Conditions of Approval (Ixally).	ι /		4
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