

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No I22IND2772	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resrv		6 If Indian, Allottee or Tribe Name Ute Mountain Ute	
Other: _____		7 Unit or CA Agreement Name and No.	
2 Name of Operator Burlington Resources Oil & Gas Company, LP		8 Lease Name and Well No Ute Mountain Ute 83	
3 Address c/o Huntington Energy, L.L.C. 908 N W 71st St., Oklahoma City, OK 73116		9 AFI Well No 30-045-34482	
3a Phone No (include area code) 405-840-9876		10 Field and Pool or Exploratory Barker Creek-Dakota Pool	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* NENE Lot A, 710' FNL & 1000' FEL		11 Sec, T, R, M, on Block and Survey or Area Sec 29-32N-14W	
At surface		12 County or Parish San Juan Co.	
same		13 State NM	
At top prod interval reported below			
At total depth same			
14 Date Spudded 07/16/2008		15 Date T D Reached 07/22/2008	
16 Date Completed 08/01/2008		17 Elevations (DF, RKB, RT, GL)* 6138' GL	
<input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod			
18 Total Depth MD 2720' TVD		19 Plug Back T D: MD TVD	
20 Depth Bridge Plug Set MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR, CCL, CBL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
11"	8 5/8" J-55	24#	Surface	292'		150 sx	31.8 bbls	Cir	16 bbls to surf
6 1/4"	4 1/2" J-55	10.5#	Surface	2719'		Lead: 160 sx Tail: 100 sx	58 bbls 36 bbls	Cir	10 bbls to surf

24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	2635'								
25 Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status			
A) Morrison	2485'	2720'	2644'-2656'	0.43"	48	Active			
B)									
C)									
D)									

27. Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval	Amount and Type of Material								

28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	8/2/2008	13	→	0	1200	6			Flowing
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
24/64	850	600	→	0	1500	9	150000	Active	

28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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AUG - 5 2008

Bureau of Land Management
Durango, Colorado

MMOCD

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RCUD AUG 7 '08
OIL CONS. DIV.
DIST. 3

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc)

To be Sold

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Dakota	2247'	2463'	Sandstone, silt & shale, vf--med g, arg, sil cmt, gas and poss wtr Shale with intbd sand, vfg, arg, gas & water-bearing	Mancos	404'
Burro Canyon	2463'	2485'		Greenhorn Lm	2121'
Morrison	2485'	TD	Gas bearing,	Graneros Shale	2179'
				Dakota	2247'
				Burro Canyon	2463'
				Morrison	2485'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Catherine Smith

Signature Catherine Smith

Title Regulatory Specialist

Date 08/02/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction