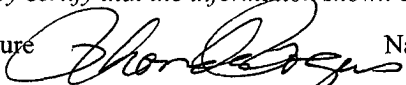


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																				
4 Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5 Lease Name or Unit Agreement Name Farmington Com 6. Well Number: 100S RCVD AUG 11 '08												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								OIL CONS. DIV.												
8. Name of Operator Burlington Resources						9. OGRID 14538 DIST. 3														
10. Address of Operator P. O. Box 4289, Farmington, NM 87499-4289						11. Pool name or Wildcat Basin Fruitland Coal														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County										
Surface:	E	36	31N	13W		1685'	North	820'	West	San Juan										
BH:																				
13. Date Spudded 3/13/08		14. Date T.D. Reached 3/17/08		15. Date Rig Released 3/18/08		16. Date Completed (Ready to Produce) 7/24/08		17. Elevations (DF and RKB, RT, GR, etc.) 6020'												
18. Total Measured Depth of Well 2425'			19. Plug Back Measured Depth 2367'			20. Was Directional Survey Made? NA		21. Type Electric and Other Logs Run GR/CCL/CBL												
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal 2066' - 2216'																				
23. CASING RECORD (Report all strings set in well)																				
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
7"		23#		138'		8 3/4"		Surf; 30 sx (48 cf)		3/4 bbls										
4 1/2"		10.5#		2425'		6 1/4"		297 sx (579 cf)		38 bbls/cmt fell back and TOC 102'										
24. LINER RECORD						25. TUBING RECORD														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET													
				2 3/8	4 1/2", 4.7#	2203'	NA													
26. Perforation record (interval, size, and number) .32" @ 2 & 1 SPF 2216' - 2201', 2145' - 2140', 2132' - 2124', 2098' - 2088', 2074' - 2066', = 88 holes.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2066' - 2216'</td> <td>A/12 bbls formic acid. Frac w/179,760 gals 75Q linear gel foam, w/146,827# 20/40 Arizona Sand. N2= 1,755,000 SCF</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2066' - 2216'	A/12 bbls formic acid. Frac w/179,760 gals 75Q linear gel foam, w/146,827# 20/40 Arizona Sand. N2= 1,755,000 SCF						
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28. PRODUCTION																				
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI														
Date of Test 7/24/08	Hours Tested 1 hr	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF Unable to test	Water - Bbl. 0	Gas - Oil Ratio													
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF Unable to test	Water - Bbl. 0	Oil Gravity - API - (Corr.)														
29 Disposition of Gas (Sold, used for fuel, vented, etc.) This is a Basin Fruitland Coal stand alone. Volume will be reported with first delivery							30. Test Witnessed By													
31. List Attachments																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																				
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																				
Latitude				Longitude				NAD 1927 1983												

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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Rhonda Rogers Title Regulatory Technician Date 08/08/08

E-mail Address rogerr@conocophillips.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 441'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 551'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1727'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2230'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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