

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

XTO Energy Inc.

## 3a. Address

382 CR 3100 Aztec, NM 87410

## 3b. Phone No. (include area code)

505-333-3100

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1120' ENL &amp; 1525' FEL SEC 5B-T26N-R7W

## 5. Lease Serial No.

NMSF-079162

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No

BURNS FEDERAL #2

## 9. API Well No

30-039-22392

## 10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE/  
OTERO CHACRA

## 11. County or Parish, State

RIO ARriba NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other DHCRE-DELIVERY

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. removed packer &amp; DHC the Chacra and Mesa Verde zones for this well per the attached MR.

XTO re-delivered this well on Friday, 08/08/2008 to Enterprise @ 3:00 p.m. IFR of 150 MCFD.

Rig Released on 8/09/2008

Enterprise Meter # 93814

RCVD AUG 14 '08

OIL CONS. DIV.  
DIST. 3

ACCEPTED FOR RECORD

AUG 14 2008

FARMINGTON FIELD OFFICE  
BY [Signature]14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

JENNIFER M. HEMBRY

Title FILE CLERK

Signature

Date 08/12/2008

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMSF

**Objective:** Downhole Commingle

**Rig:** Triple "P" #21

**AFE:** 800613

**8/5/08** First rpt for AFE 800613 to DHC CH/MV. Bd well. SD 2 hrs. MIRU Triple Rig #21. Ppd dwn csg w/20 bbls 2% KCI & KW. ND WH. NU BOP. PU & TIH w/6 jts 1-1/4" tbg. Tgd @ 3,928' (2' of fill). Pkr @ 3,930'. TOH & LD 6 jts 1-1/4" tbg. TOH w/ 116 jts 1-1/4" tbg & NC w/pin. Insp tbg OK. TIH w/116 jts 1-1/4" tbg. MIRU AFU. SWI. SDFN.

**8/6/08** Bd well. PU & TIH w/6 jts 1-1/4" tbg. Tgd @ 3,928' (2' of fill). Pkr @ 3,930'. Estb circ w/AFU. CO fill fr/3,928' to 3,930' (Top of pkr). Circ & cln 5 hrs w/tr form sd. TOH & LD w/122 jts 1-1/4" tbg & NC. Wrkd 1-1/2" tbg to 20K. Rlsd pkr @ 3,930'. TOH & LD w/122 jts 1-1/2" tbg, 5-1/2" Model R 3-45A-4 pkr, 38 jts 1-1/2" tbg, SN & NC. SWI. SDFN.

**8/7/08** Bd well. Ppd dwn csg & KW. PU & TIH w/pmp blr & 136 jts 2-3/8" tbg. SD due to weather. SWI. SDFN.

**8/8/08** Bd well. PU & TIH w/pmp blr, SN & 164 jts 2-3/8" tbg. Tgd @ 5,199' (53' of fill). CO fill fr/5,199' - 5,242'. Pmp blr stoped wrkg. TOH w/166 jts, SN & pmp blr. CO 12 gals form sd fr/pmp blr. BD insp pmp blr. Found pmp stuck w/sd. CO pmp blr. TIH w/pmp blr, SN & 166 jts 2-3/8" tbg. Tgd @ 5,242' (10' of fill). Pmp dwn csg w/6 bbls 2% KCI wtr. CO fill fr/ 5,242' - 5,252' (PBTD). TOH w/166 jts tbg, SN & pmp blr. CO 3 gals form sd fr/pmp blr. TIH w/NC, SN & 166 jts 2-3/8" tbg. Tgd @ 5,252' (PBTD). TOH & LD 1 jt 2-3/8" tbg. EOT @ 5,230'. RIH w/XTO's 1.910" tbg broach to SN. POH & LD tbg broach. Drop SV. PT tbg to 1000 psig for 5" w/18 bbls 2% KCI wtr. Tstd OK. Rlsd press. RU swb tls. BFL @ surf. S. 0 BO, 5 runs, 1hr, FFL 4,500' FS. Gry fld smpl w/no solids. Retr SV. RD swb tls. TOH & LD 2 jts 2-3/8" tbg. Ld tbg w/donut as follows; 163 jts 2-3/8" tbg, SN & NC. EOT @ 5,166'. SN @ 5,165' ND BOP. NU WH. RU swb tls. BFL 4,500' FS. S. 0 BO, 2 BPW, 2 runs, 30 min, FFL 4,500' FS. Blk fld smpl w/no solids. SWI. SDFN. Insld 5-1/2" x 8-5/8" V thrd 3K WH.

**8/9/08** RU swb tls. BFL 4,300' FS. S. 0 BO, 10 BPW, 7 runs, 2 hrs, FFL 4,900' FS. Blk fld smpl w/no solids. FTP. Well KO flg. RD swb tls. RD swb tls. F. 0 BO, 1 BPW, FCP 4 - 2 psig, SWIFPBU. RDMO Triple P Rig # 21.