

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

5. Lease Serial No  
**2008 NMSF-077829**

6. If Indian, Allottee or Tribe Name  
**Department of the Interior**

7. If Unit or CA/Agreement, Name and/or No  
**NMM-73902**

8. Well Name and No  
**MARTIN GAS COM C # 2**

9. API Well No  
**30-045-31134**

10. Field and Pool, or Exploratory Area  
**BASIN DAKOTA / BASIN MC**

11. County or Parish, State  
**SAN JUAN NM**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

Bureau of Land Management  
Farmington Field Office

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**XTO Energy Inc.**

3a. Address  
**382 CR 3100 AZTEC, NM 87410**

3b. Phone No (include area code)  
**505-333-3100**

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)  
**1825' FSL & 1835' FEL NWSE Sec.11 (J) -T27N-R10W N.M.P.M.**

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**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input checked="" type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

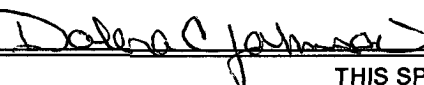
**XTO Energy Inc. recompleated this well to the Basin Mancos pool per the attached morning report.**

**The EOT depth & date, plus rig release date will be reported on the Re-Delivery Sundry.**

**This well has DHC approval (DHC-2891-AZ).**

**RCVD AUG 7 '08**  
**OIL CONS. DIV.**  
**DIST. 3**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed) **DOLENA JOHNSON**

Signature 

Title **REGULATORY CLERK**

Date **08/01/2008**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date **AUG 05 2008**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **FARMINGTON FIELD OFFICE**

**RMOC**

# Farmington Morning Report

<b>MARTIN GAS COM C</b>	<b>Well # 002</b>	<b>DK</b>	<b>San Juan, NM</b>
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- 7/19/08** MIRU Rio Rig #1. Bd well. RIH w/2" JDC tl to SN. POH w/JDC tl. ND WH. NU BOP. TOH w/203 jts 2-3/8" tbg, SN & NC. TIH w/4-3/4" bit, 4-3/4" strg ml & 203 jts tbg. PU & TIH w/2 jts tbg. Tgd @ 6,473' (sc). Ppd dwn csg w/10 bbls 2% KCl wtr. DO sc @ 6,473'. PU & TIH w/1 jt tbg. Tgd @ 6,510' (sc). TOH & LD w/3 jts tbg. TOH w/203 jts tbg, strg ml & bit. SWI.
- 7/22/08** MI & set 3 - 400 bbl frac tks & flwback tk. Filled tks w/FW. MIRU H&M pmp trk. Trtd frac fld w/biocide & SF 147 (KCl substitute). TIH w/Weatherford 5-1/2" CIBP & 193 jts 2-3/8" tbg. Set CIBP @ 6,100' FS. PT 5-1/2" csg & CIBP to 3,000 psig for 5" w/145 bbls 2% KCl wtr. Tstd OK. Rltd press. RDMO pmp trk. Circ cln. TOH & LD w/193 jts tbg & setting tl. ND BOP. NU WH. RDMO Rio Rig #1.
- 7/29/08** MIRU BWWC WLU. Perfd MC w/3-1/8" select-fire csg gun w/2,000 psig on csg @ 5,887', 5,886', 5,885', 5,846', 5,844', 5,842', 5,784', 5,777', 5,774', 5,771', 5,746', 5,743', 5,735', 5,706', 5,703', 5,696', 5,689', 5,672', 5,669', 5,660', 5,658', 5,621', 5,607', 5,604', 5,600', 5,598', 5,596' & 5,594' w/1 JSPF (Owen HSC-3125-302, 10 gm chrsg, 0.32" EHD, 14.3" pene., 28 holes). Correlated BWWC GR/CCL log dated 03/28/03). POH w/csg gun. MIRU Weatherford ac equip. BD MC perfs fr/5,594' - 5,887' @ 1.8 BPM & 3,013 psig. EIR @ 3.8 BPM & 2,848 psig. A. w/1,200 gals 15% NEFE HCl ac & 42 - 7/8" 1.1 SG BS. Flshd w/143 bbls 2% KCl wtr @ 8.3 BPM & 1,493 psig. Balled off @ 3,025 psig. Surged off BS. SD 5". Fin flsh w/12 bbls 2% KCl wtr @ 8.4 BPM & 1,155 psig (186 BLWTR MC ac). ISIP 965 psig. 5" SIP 46 psig. RIH w/JB to 6,000' & knocked off BS. POH w/JB. Recd 23 BS. RDMO BWWC WLU. RDMO Weatherford ac equip. RDMO frac equip.
- 7/30/08** MIRU Stinger 10K WH iso tl. MIRU Halliburton & CO2 frac equip. SICP 0 psig. Fracd MC perfs dwn 5-1/2" csg w/60,722 gals 70Q CO2 Purgel III LT CO2 foam frac fld (Zirconium XL, 25# guar gel, 2% KCl wtr) carrying 121,300# sd (89,200# 20/40 Ottawa sd & 32,100# 20/40 Super LC RC sd per wt slips). Flshd w/4,897 gals 55Q CO2 foam frac fld & 500 gals linear gel wtr (cut CO2 during flsh). AIR 15.7 BPM. ATP 1,992 psig. Max TP 2,510 psig. Max sd conc 4.5 ppg. ISIP 1,062 psig. 5" SIP 847 psig. Used 8 tons CO2 cooldwn. 162 tons CO2 dwn hole. (543 BLWTR fr/frac). RDMO Stinger WH iso tl. RDMO frac & CO2 equip. SWI 4 hrs. RU flwback mnfld & FL. SICP 555 psig. OWU on 1/4" ck @ 2:00 pm. F. 0 BO, 42 BLW, CO2, frac fld w/no sd. FCP 600 - 720 psig, 1/4" ck, 16 hrs
- 7/31/08** Cont'd w/flwback fr/MC frac. F. 0 BO, 68 BLW, CO2, frac fld w/no sd. FCP 740 - 80 psig, 3/8" ck, 24 hrs.