

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 31 2008

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No NMM-83503	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator XTO Energy Inc.		7. Unit or CA Agreement Name and No. Report to lease	
3. Address 382 CR 3100 Aztec, NM 87410		8. Lease Name and Well No. GRASSY CANYON #6	
3a. Phone No (include area code) 505-333-3100		9. API Well No. 30-045-33576-0051	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2110' FSL & 2360' FEL At top prod. interval reported below At total depth 1447 735 1620' FSL & 710' FEL ✓		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
14. Date Spudded 11/29/2007		15. Date T D Reached 12/09/2007	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 07/07/2008		17. Elevations (DF, RKB, RT, GL)* 6830'	
18. Total Depth MD TVD 4409'		19. Plug Back T.D MD TVD 4325'	
20. Depth Bridge Plug Set. MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/AIL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		359'		285		0 ✓	
7-7/8"	5-1/2"	15.5#		4370'		648		0 ✓	

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	4004'	05/29/2008							
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf Status	
A) LOWER FC		3994'	4006'	05/08/2008		0.49"	48		
B) UPPER FC		3904'	3932.5'	05/12/2008		0.49"	108		
C)									
D)									

26. Perforation Record									
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf Status	
A) LOWER FC		3994'	4006'	05/08/2008		0.49"	48		
B) UPPER FC		3904'	3932.5'	05/12/2008		0.49"	108		
C)									
D)									

27. Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval		Amount and Type of Material							
3994' - 4006'		5/9/08 A. w/1,041 gals 15% NEFE HCl acid. Frac'd w/51,161 gals 20# XL gel carrying 73,100# 16/30 BASF sd & 17,300# 12/20 Brady sd.							
3094' - 3932.5'		5/12-13/2008 A. w/2,012 gals 15% NEFE HCl acid & spearhead w/455 gals 15% NEFE HCl acid. Dump bail 15 gals 28% HCl acid. *** CONT'D ON BACK							

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	07/07/08		→						FLOWING
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	186	186	→					SHUT IN	

28a Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

NMOCD

ACCEPTED FOR RECORD

AUG 01 2008

BUREAU OF LAND MANAGEMENT
OFFICE OF THE FIELD OFFICE
BY J. Salazar

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
				OJO ALAMO SS	2946
				KIRTLAND SHALE	3150
				FRUITLAND FORMATION	3658
				MIDDLE FRUITLAND COAL	3893
				PICTURED CLIFFS SS	4114
*** CONT'd	3904'	3932.5'	Frac'd w/104,133 gals 20# gel & 11,424 gals 20# LG carrying 46,050# 16/30 BASF sd.		

32 Additional remarks (include plugging procedure)

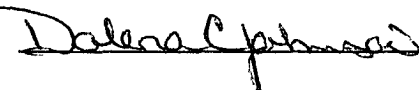
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DOLENA JOHNSONTitle REGULATORY CLERK

Signature

Date 07/30/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction