Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105							
<u>District I</u> 1625 N French Dr., Hobbs, NM 88240					Energy, Minerals and Natural Resources						July 17, 2008 1. WELL API NO.						
<u>District 11</u>										30-045-34578							
1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u>				Oil Conservation Division						t	2. Type of Lease						
1000 Rio Brazos Ro District IV	i, Aztec, N	IM 87410	}	1220 South St. Francis Dr.						☐ STATE ☑ FEE ☐ FED/INDIAN							
1220 S St Francis				Santa Fe, NM 87505						3. State Oil &							
		LETIC	ON OF	R RECOMPLETION REPORT AND LOG													
4. Reason for fili	ng:									- 1	5. Lea	ise Na		nit Agree Ilison Ur		me	
☑ COMPLET	ON REP	ORT (F	ill in box	es #1 thr	ough #31	for State and Fe	e wells o	only)		ļ	6. Well Number:						
C-144 CLOSURE ATTACHMENT (F #33; attach this and the plat to the C-144 close					Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13.K NMAC)						#20d aug 15 '08 OIL CONS. DIV.						
7. Type of Comp	letion: VELL [∃ wor	KOVER		PENING	□PLUGBAC:	кПр	IFFERE	NT RESERV	/OIR	OTHER			DI	ST. 3		
8. Name of Opera				☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR Resources					9. OGRID 14538								
10. Address of O										11. Pool name or Wildcat							
P. O. Box 4289, 12. Location	Farmingt Unit Ltr		87499-4 ction	Township		Range Lot			Feet from the		Blanco MV/Basis N/S Line Fo				E/W Line County		
Surface:	J		24		r	7W	+		1510		South	1755		East		San Juan	
BH:		 - -		-┼	····	 	┼──							 			
13. Date Spudded	i 14. Da	ate T.D	Reached	<u> </u>	Date Ris	g Released	<u> </u>	16	Date Comp	leted	(Ready to Proc	luce)		7 Elevat	ions (DF	and RKB,	
13. Date Spudded 14. Date T.D. Reached 04/29/08 06/07/08				8/08	- 08/07/0 8		1	16. Date Completed (Ready to Programme 16. Date Completed							GL,6500'KB		
18. Total Measured Depth of Well 8095'				19. Plug Back Measured Depth 8075'				20.	20. Was Directional Survey Made?				21. Ty	Type Electric and Other Logs Run GR/CCL/CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesa Verde 5796'-4709'																	
23.					CAS	ING REC	<u>ORD</u>			ring							
CASING SI 9 5/8"	ZE		EIGHT LI 2.3#, H					HOLE SIZE			CEMENTING RECORD AMOUNT POST Surface75sx(120 cf) 3 bbl						
7"								12 1/4" 8 ¾"			Surface 547sx(1165cf)				78 bbls		
4 1/2"		20#, J-55 11.6#, L-80						6 1/4"		TOC@ 2050' 338sx(669)			70 0015				
					00 00/1												
24.						R RECORD		25.									
SIZE TOP		OP E		BOTTOM		SACKS CEMENT				SIZ			DEPTH SET 7985 '		PACKER SET		
	 		_								-55		1705				
26. Perforation	record (11	nterval,	size, and	number)		<u> </u>		27. AC	ID. SHOT.	FR.	ACTURE, CE	MEN	NT. SOL	JEEZE.	ETC.		
34 @ 1 SPF DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																	
5796' – 5698' = 29 holes 5550' – 5227' = 22 holes						ļ	5796'-5798'			Acidize w/10 bbls 15% HCL. Frac w/1200 bbls 60Q Slickwater w/100,676# 20/40 TLC Sand.							
5184' – 4709' = 30 holes									5550'-5227'			Acidize w/10 bbls 15% HCL & 2% KCL. Frac w/1179bbls. 60Q Slickfoamw/103,486# 20/40 Brady sand.					
									5184'-4709' Acidize			/10 bbls 15% HCL & 10bbls 2% KCL. Frac w/ nd 75Q LG w/196,707# 20/40 Brady Sand.					
28									TION								
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI																	
Date of Test Hours Tested 1		1	Choke Size		1 .		Oil - Bbi Trace			s - MCF mcfh		Water - Bbl. 0 bwph		Gas - Oil Ratio			
Flow Tubing Press I-973 Casing Pressure FL-435#			Calculated 24- Hour Rate		Oil - Bbl. 0 bopd				Water - Bbl. Oi 0 bwpd		Oil Gr	Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold 30. Test Witnessed By																	
31. List Attachments This is a DK/MV well being DHC per order #2825AZ																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	

Latitude

Longitude

NAD 1927 1983

Ojo Alamo	2302′	2428'	White, cr-gr ss.	Ojo Alamo	2302′
Kirtland	2428′	2795′	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2428′
Fruitland	2795′	3400′	Dk gry-gry carb sh, coal, grn silts, light- med gry, tight, fine gr ss.	Fruitland	2795'
Pictured Cliffs	3400′	3507′	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3400'
Lewis	3507′	4244'	Shale w/siltstone stringers	Lewis	3507′
Huerfanito Bento	nite 4244'	4704′	White, waxy chalky bentonite	Huerfanito Bent.	4244′
Chacra	4704′	5210′	Gry fn grn silty, glauconitic sd stone	Chacra	4704′
			w/drk gry shale	Mesa Verde	5210′
Mesa Verde	5210′	5503′	Light gry, med-fine gr ss, carb sh	Menefee	5503′
			& coal	Point Lookout	5696′
Menefee	5503′	5696'	Med-dark gry, fine gr ss, carb sh & coal	Mancos	6138′
Point Lookout	5696'	6138'	Med-light gry, very fine gr ss w/frequent	Gallup	7066′
			sh breaks in lower part of formation	Greenhorn	7779′
Mancos	6138′	7066′	Dark gry carb sh.	Graneros	7830′
Gallup	7066′	7779′	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Dakota	7940′
La Ventana	xxxx	xxxx	With to light to med grn sl carb bent		
Greenhorn	7779'	7830'	Highly calc gry sh w/thin lmst.		
Graneros	7830 <i>′</i>	7940 <i>'</i>	Dk gry shale, fossil & carb w/pyrite incl.		
Dakota	7940 <i>'</i>	,,,,,,	Lt to dk gry foss carb sl calc sl silty		
Danota	/ 540		ss w/pyrite incl thin sh bands clay & shale break	c s	

, a							
	ormation shown on both sides of this						
Signature Name	a Spangler Title Regulator	ne Technician Date 8-13	~D8				
E-mail Address Stange	e conocophilips.com	3 13011 13 13 13 13 13 13 13 13 13 13 13 13 1					
		RUCTIONS					
	11491	RUCTIONS					
deepened well and not later to copy of all electrical and rad reported shall be measured dompletions, items 11, 12 and 12 and 13 and 14 and 15	than 60 days after completion of clo- lio-activity logs run on the well and a lepths. In the case of directionally draid 26-31 shall be reported for each z	sure. When submitted as a completion as summary of all special tests condutive tests condutive the wells, true vertical depths shall one.					
			PHICAL SECTION OF STATE				
	astern New Mexico		Northwestern New Mexico				
T. Anhy		T. Ojo Álamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atòka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	/ T. Cliff House	T. Leadville				
T. Queen	T. Silurian_	T. Menefee_	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson/	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger/	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T.Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T. /	T. Entrada					
T. Wolfcamp	T. /	T. Wingate					
T. Penn_	T. /	T. Chinle					
T. Cisco (Bough C)	T. /	T. Permian					
			OIL OR GAS SANDS OR ZONES				
No. 1, from	,to	No. 3, from	to				
No. 2, from	to	No. 4, from	to				
		ANT WATER SANDS					
,	to						
,	to	feet					
No. 3 from	to						

LITHOLOGY RECORD (Attach additional sheet if necessary)

From

To

Lithology

Thickness In Feet

Lithology

Thickness In Feet

From

То