

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

AUG 15 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

- | | |
|---|--|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
Unit C (NENW), 1285' FNL & 1905' FWL, Section 21, T31N, R10W, NMPM</p> | <p>5. Lease Number
NM-03187</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number
Lambe 7S</p> <p>9. API Well No.
30-045-34316</p> <p>10. Field and Pool
Basin Fruitland Coal
WC Fruitland Sand</p> <p>11. County and State
San Juan Co., NM</p> |
|---|--|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - Completion detail report

RCVD AUG 19 '08

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

5/27/08 RU WL & RIH w/3.75" gauge ring to 3066'. Ran GR/CL/Gamma Ray from 3066' to surface. Cement was circulated to Surface on the 4-1/2" casing. RD & released WL.

7/14/08 NU frac valve & PT valve and casing to 4100 #/15 min. Good test. Perforated FC interval @ .32" - 3 spf: 2872'-2876', 2880' 2882', 2888'-2892' = 30 holes. RU to frac. Pumped 56,222 gal 70Q 1% coalfrac XE/75 Quality w/29,082 # 20/40 Brady sand & 488.5 scf N2. RIH w/4-1/2" CFP & set @ 2830'.

Perf'd FS @ 2 spf .32" holes - 2718' - 2722', 2726' - 2734', 2736' - 2742', 2758' - 2764' = 48 holes. Frac'd w/108,360 gal 75Q 1% Coalfrac XE/75 Quality w/43,643# 20/40 Brady sand & 975.1scf N2. RD perf & frac crews. RU to flowback. FB for 3 days. RU WL & ran gauge ring to 2650' & set CBP @ 2649'. RD WL 7/17/08. 7/24/08 MIRU Basic 1320. ND WH, NU BOP. PT-OK. RIH w/mill & tagged CBP @ 2640'. M/O CBP @ 2640 & CFP @ 2829'. C/O fill to PBTD @ 3068' w/air & mist. C/O for 4 days. 7/31/08 RIH w/72 jts 2-3/8", 4.7# J-55 tubing and landed @ 2887' w/SN @ 2886'. RD floor. ND BOP. NU WH. RD & released rig 7/31/08.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Regulatory Specialist Date 8/15/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Date AUG 18 2008

FARMINGTON FIELD OFFICE